Submit To Approp		ict Off	lice				State of Ne		Aevic								Fo	rm C-105
Two Copies District I			The Minerals and Natural Resources				Revised August 1, 2011											
1625 N. French Er., Hobbs, NM 88240				state of New Mexico				1. WELL API NO.										
811 S. First St., An District III	tesia, NM 8	8210	Ì			2 Pil	Ponservat	tion	Divi	sion	1		2. Type of Le	2350	30-01	5-3758	34	- · · ·
1000 Rio Brazos R District IV			1			122	20 South St	t. Fr	ancis	s Dr	•		STA		🗌 FEE	: 🗆 F	ED/IND	AN
1220 S. St. Francis	Dr., Santa	Fe, N	M 87505	NA	000	AR	sectad, N	M	8750)5			3. State Oil &					
WELL (COMP	LET		R -f	RECC	MPL	ETION RE	POf	RT A	ND	LOG		ter hi					n an
4. Reason for fili		ORT	f (Fill in b	oxes i	#1 throu	gh #31 f	or State and Fee	e well	s only)				5. Lease Nam	e or L		ement Na t Coop U		
C-144 CLOS #33; attach this a	SURE AT	TAC	CHMENT	' (Fill closur	in boxe e report	s #1 thro in accor	ough #9, #15 Da dance with 19.1	ite Rig 5.17.	g Releas 13.K NI	sed an MAC)	nd #32 and)	/or	6. Well Numb	er:		303		
7. Type of Comp		ה שער	ORKOVE	ъП	DEEPE	NING	PLUGBACK	с П	DIFFEI	DENI	PESEDV		OTHER					E.2.42 0
8. Name of Opera		_ ***	JIRKO VL						DITE		KLSLKV		9. OGRID					·····
10. Address of O	perator		<u>`</u>	<u> </u>	OPER.	ATING	LLC						11. Pool name	or Ŵ		29137		
	•		(00 W		ne Conc								GJ; 7RVS-QN	-GB-	Glorieta-	Yeso 97	558	
12 Location	Unit Ltr	-7	Section	. nun	Towns		d, TX 79701 Range	Lot		I	Feet from t	the	N/S Line	Feet	from the	E/W	Line	County
Surface:	D		- 22		17	'S	· 29E				1255		North		475	v	Vest	Eddy
BH:	D		22		17	'S	29E		·····		975		North		426	V	Vest	Eddy
13. Date Spuddeo 02/09/13	1 14 D		D. Reach	ed	15. E	ate Rig	Released 02/17/13			16. D	ate Comp		(Ready to Prod	luce)				and RKB,
18. Total Measur	ed Depth 5000	of W	2/16/13 Tell		19. P	lug Baci	<u> </u>	oth		20. 1	Was Direct	tiona	3/28/13 1 Survey Made? es	•	21. Ty	pe Electr		her Logs Run Γ CCL/HNGS
22. Producing Int	erval(s), o	of thi	s completi	ion - 1	-		me)0 Yeso		I.									
23.							ING REC	OR	D (R	eno	rt all st	ring	os set in w	ell)				
CASING SI	ZE		WEIGHT				DEPTH SET			HOL	E SIZE		CEMENTIN		CORD	Al	MOUNT	PULLED
13-3/8			48				378				-1/2		104					
<u>8-5/8</u> 5-1/2			<u> </u>			853 4988				<u>11</u> -7/8			00sx 00sx					
			-	-		-				,	110		100	034		,		·····
												·						
24. SIZE	ТОР			BOT	том	LINI	ER RECORD	ENT	SCR	FFN		25. SIZ			NG REC EPTH SE		PACK	ER SET
													2-7/8	+	479		Inca	
26 8 9 3									ŀ									
26. Perforation 4000 - 4250				id nun PEN	nber)								ACTURE, CE I AMOUNT A					
4000 - 4250 .34, 26 holes OPEN DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4400 - 4600 .34, 26 holes OPEN 4000 - 4250 Sce Attachment																		
4700 - 4900 .34, 26 holes OPEN				4400 - 4600				·			ttachm							
								4700) - 4900				See A	ttachm	ent			
28.								PR	L ODU	СТ	ION		1					
Date First Produc	ction 28/13		Pr	oducti	on Meth		wing, gas lift, pr ing, 2-1/2" x 1-2	umpir	ng - Size	e and i)	Well Status	(Prod		t-in) roducing		
Date of Test 04/12/13	Hours	Test 24		Cho	ke Size		Prod'n For Test Period		Oil -	Bbl		Gas	s - MCF	w.	ater - Bb	l.	Gas - C	il Ratio
Flow Tubing	Casin	o Pre	cellra	Cal	ulated 2	4	Oil - Bbl.			10: Jas - N			210 Water - Bbl.	<u> </u>	318		PI - (Cori	2039
Press.	Casin	_			r Rate		103		ł	Jas - 1	210	1	318			39.4		·)
70 29. Disposition o	f Gas <i>(Soi</i>	70 ld, us		l, vent	ed, etc.)				1				I	30. 1	est Witn			
21.1.4.1						So	ld					-				Kent G	reenway	
31. List Attachmo				L	ogs, C1()2, C103	3. Deviation Rep	oort, E	Direction	nal Pl	an, C104,	Clos	ed Loop Closur	e				
32. If a temporary 33. If an on-site l					-			•			,		•		·_ · · · .			
							Latitude						Longitude				NÁ	D 1927 1983
I hereby certi	fy that the	he in	ıformati	on sl	nown o	n both	sides of this	forn	n is tri	ue an	nd compl	lete	to the best of	f my	knowle	dge`an	d belief	
Signature	l D	≱				Printe Name	a Kelly J. Ho	olly			Title	Per	mitting Tech	l		Dat	e 07/2	5/13
٢														9	D			I

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt342	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt647	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 868	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen <u>1759</u>	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres <u>2442</u>	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta <u>3888</u>	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso <u>3972</u>	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	Т	T. Entrada				
T. Wolfcamp	Τ	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto							
No. 2, from	No. 4, fromto							

IMPORTANT WATER SANDS

 Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from.
 to

 No. 2, from.
 to

 No. 3, from.
 to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					-			
				1	•			
				-				
.								

GJ West Coop Unit #303 API#: 30-015-37584 EDDY, NM

1.0 **3**.0

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
4000 - 4250	Acidized w/2,000 gals 15% HCL.				
	Frac w/100,371 gals gel, 116,844# 16/30 brown				
	sand, 12,947# CRC.				

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
4400 - 4600	Acidized w/2,500 gals 15% HCL.					
	Frac w/121,083 gals gel, 148,171# 16/30 brown					
	sand, 34,449# CRC.					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
4700 - 4900	Acidized w/2,500 gals 15% HCL.					
	Frac w/116,662 gals gel, 145,008# 16/30 brown					
	sand, 31,271# CRC.					