

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM030456

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303X

8. Well Name and No.
PLU BIG SINKS 1 25 30 USA 1H

9. API Well No.
30-015-40766-00-X1

10. Field and Pool, or Exploratory
WILDCAT

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: COURTNEY LOCKHART
E-Mail: cjlockhart@basspet.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-7307

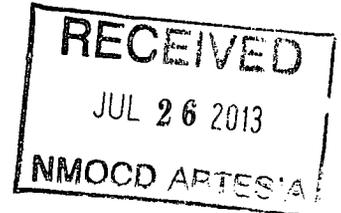
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T25S R30E SESW 150FSL 1980FWL
32.152717 N Lat, 103.836142 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 05/06/2013. Drill 17-1/2" hole to 973'. 05/07/13 ran 23 jts 13-3/8", 61#, J-55, BTC set at 972?. 05/07/13 pump 20 bbls FW preflush w/ green dye followed by Lead 710 sks (220 bbls) Class C Cement + additives (13.5 ppg, 1.74 cu ft/sk) followed by Tail 300 sks (71 bbls) Class C Cement + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 141 bbls FW. Land plug with final circ 400 psi and pressure up to 939 psi-floats held. Circ 121 bbls cement to half pit. Test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, rams, safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi-good test. WOC 18.25 hrs. Drill 11" hole to 4,093'. 05/11/13 ran a total of 96 jts of 8-5/8", 32#, J-55, LTC, set at 4,074?. 05/11/13 1st Intermediate casing Pump 20 bbls FW spacer w/ green dye followed by Lead 1,125 sks (385 bbls) 35/65 Poz:Class C cement + additives (12.9 ppg, 1.92 cu ft/sk). Followed by Tail 250 sks (59 bbls) Class C cement + additives (14.8 ppg, 1.32 cu ft/sk). Displace with 243 bbls FW. Land plug with 1,650 psi and pressure up to 2,280 psi-float



Accepted for record
7/31/2013

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #212988 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 07/12/2013 (13KMS6730SE)**

Name (Printed/Typed) CHRIS VOLEK	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 07/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/21/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #212988 that would not fit on the form

32. Additional remarks, continued

held. Circ 121 bbls cement to surface. 05/12/13 test casing to 1,500 psi-good test. WOC 18 hrs. Drill 7-7/8" hole to 13,996'. 05/30/13 ran a total of 331 jts 5-1/2", 17#, HCP-110, BTC set at 13,996'. 05/30/13 pump 20 bbls FW with green dye followed by Lead 650 sks (221 bbls) 35:65 POZ H cement + additives (12.9 ppg, 1.92 cu ft/sk) followed by Tail 1,050 sks (277 bbls) PVL Blend cement + additives (13.0 ppg, 1.48 cu ft/sk). Displace cement with 324 bbls FW with 2,076 psi final circ pressure. Bump plug with 2,515 psi-floats holding. Drop DV tool bomb and pressure up to 957 psi and open DV tool. Circulate one annular volume with full returns. Received 40 bbls (118 sks) cement to surface. Switch pump lines, pump 20 bbls FW spacer followed by Lead 500 sks (170 bbls) 35/65 POZ C + additives (12.9 ppg, 1.91 cu ft/sk) followed by Tail 100 sks (24 bbls) Class C + additives (14.80 ppg, 1.32 cu ft/sk). Drop DV tool closing plug. Displace with 116 bbls FW with final circ pressure of 1,280 psi. Land plug and pressure up to 2,519 psi to close DV tool-DV tool holding. Full returns throughout second stage. TOC @ 836'. Install 5-1/2" casing slips with 150k on slips. Run temperature log from 4,800' to surface. TOC @ 836' from temp log. Dress 5-1/2" stub. NU C section tubing head 7-1/16" 10M WP top flange x 11" 5M WP bottom flange (2) 2" 10M valves with capping flanges. Test tubing head to 2,500 psi- good test. Rig released 06/01/2013.