Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					5. Lease Serial No. NMLC028793C		
					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X		
 Type of Well ☑ Oil Well ☑ Gas Well ☑ Other 					8. Well Name and No. BURCH KEELY UNIT 578		
2. Name of Operator Contact: ROBYN ODOM COG OPERATING LLC E-Mail: rodom@conchoresources.com					9. API Well No. 30-015-39539-00-S1		
3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W ILLINOIS AVENUE 9h: 432-685-4385 MIDLAND, TX 79701 9h: 432-685-4385					10. Field and Pool, or Exploratory GRAYBURG JACKSON SR-Q-GRBG-S		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 18 T17S R30E NWSE 2095FSL 2473FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, R	LEPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					· · · · · · · · ·	
□ Notice of Intent	□ Acidize	🗖 Deepen		Production (Start/Resume)		□ Water Shut-O	ff
—	Alter Casing	🗖 Frac	ture Treat	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	🗖 New	ew Construction 🔲 Re		plete	☑ Other Drilling Operations	
Final Abandonment Notice	Change Plans		-		rarily Abandon	Drining Operation	Drinning Operations
13. Describe Proposed or Completed Op	Convert to Injection				-		<u> </u>
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 3/14/13 Test 5-1/2" BOP to 35 3/17/13 Perf Paddock @ 4215 3/18/13 Acidize w/2,000 gals 16/30 Siberprop. 3/26/13 Clean out to PBTD 45 3/27/13 RIH w/139jts 2-7/8" 6	rk will be performed or provide the d operations. If the operation result bandonment Notices shall be filed of inal inspection.) 500psi, 35 min. ok. 5 - 4465 w/1SPF, 26 holes. acid. Frac w/109,908 gals ge 575. .5# J55 tbj, EOT @ 4558.	Bond No. or s in a multipl only after all i	file with BLM/BI. e completion or rec equirements, inclu	 A. Required su completion in a ding reclamatio 	bsequent reports shall be new interval, a Form 310 n, have been completed, RECE	filed within 30 days 50-4 shall be filed once and the operator has	
3/28/13 RIH w/2-1/2x1-1/2x20) pump. Hang on well.				JUL 3	1 2013	
Accepted for record NMOCD ARTESIA							
		000 8/1	12013				
14. I hereby certify that the foregoing is	Electronic Submission #214 For COG OPE	RATING L	C. sent to the C	arlsbad	-		
Committed to AFMSS for processing by KURT'S Name (Printed/Typed) ROBYN ODOM Tit				07/24/2013 (1 ON RESPON	-		
Signature (Electronic			Date 07/23/2				
	THIS SPACE FOR	FEDERA	L OR STATE		SE		
Approved By ACCEPTED				JAMES A AMOS TitleSUPERVISOR EPS Date		Date 07/27	/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin statements or representations as to	me for any pe any matter w	rson knowingly an thin its jurisdiction	d willfully to m	ake to any department o	r agency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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