

Submit to Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

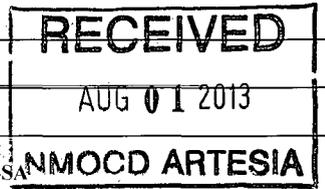
State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-41078
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. OG-5859-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 KEMPER STATE
 6. Well Number:
 002



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 ALAMO PERMIAN RESOURCES, LLC.

9. OGRID
 274841

10. Address of Operator
 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701

11. Pool name or Wildcat
 LOCO HILLS; Q-GB-SA NMOC D ARTESIA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	16	18S	29E	E	2310	N	480	W	EDDY
BH:	E	16	18S	29E	E	2310	N	480	W	EDDY

13. Date Spudded 04/23/2013
 14. Date T.D. Reached 04/29/2013
 15. Date Rig Released 04/30/2013
 16. Date Completed (Ready to Produce) 07/15/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3522 GR

18. Total Measured Depth of Well 3165
 19. Plug Back Measured Depth 3098'
 20. Was Directional Survey Made? YES
 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2,918-2,994; 2472-2827

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#/J55	421	12.25	575	13
5.5	17#/J55	3145	7.875	650	38

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2.875	2525	

26. Perforation record (interval, size, and number)

DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES
5/20/13	2918	2994	2	19	56
6/27/13	2472	2827	2	19	88

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2918-2994	Acidize w/ 2,000 gals. 15% NEFE; Frac w/ 66,133 lbs total prop
2472-2827	Acidize w/ 2,000 gals 10% NEFE; Frac w/ 83,767 lbs total prop

28. **PRODUCTION**

Date First Production 07/25/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
 Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/29/13	24	64/64		56	N/A	230	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
220	0					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Carie Stoker Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 07/31/2013
 E-mail Address carie@stokeroilfield.com gm

