

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008					
<b>1. WELL API NO.</b> 30-015-37673							<b>2. Type of Lease</b> <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
<b>3. State Oil &amp; Gas Lease No.</b>							<b>5. Lease Name or Unit Agreement Name</b> <b>STALEY STATE</b>			
<b>4. Reason for filing:</b> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							<b>6. Well Number: #12</b>			
<b>7. Type of Completion:</b> <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>           AUG 06 2013       </div>			
<b>8. Name of Operator: LRE OPERATING, LLC</b>										
<b>10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401</b>							<b>11. Pool name or Well Name:</b> Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)			
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>	<b>N/S Line</b>	<b>Feet from the</b>	<b>E/W Line</b>	<b>County</b>
<b>Surface:</b>	N	30	17-S	28-E		330	South	1650	West	Eddy
<b>BH:</b>										
<b>13. Date Spudded:</b> 5/24/10		<b>14. Date T.D. Reached:</b> 6/11/10		<b>15. Date Drilling Rig Released:</b> 6/12/10		<b>16. Date Completed (Ready to Produce):</b> WO: 8/3/13		<b>17. Elevations (DF and RKB, RT, GR, etc.):</b> 3633' GR		
<b>18. Total Measured Depth of Well:</b> 4785'			<b>19. Plug Back Measured Depth:</b> 4730'			<b>20. Was Directional Survey Made?</b> Yes		<b>21. Type Electric and Other Logs Run:</b> Induction, Density/Neutron		
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> 1954'-2220' - Upper SA; 2308'-2600' - Middle SA; 2750'-3122' - Lower SA										
<b>23. CASING RECORD (Report all strings set in well)</b>										
<b>CASING SIZE</b>		<b>WEIGHT LB./FT.</b>		<b>DEPTH SET</b>		<b>HOLE SIZE</b>		<b>CEMENTING RECORD</b>		<b>AMOUNT PULLED</b>
8-5/8"		24# J-55		425'		12-1/4"		375 sx CI C		0'
5-1/2"		17# J-55		4773'		7-7/8"		500 sx 35/65 Poz/C		0'
								+ 660 sx C		
<b>24. LINER RECORD</b>										
<b>SIZE</b>		<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>	<b>25. TUBING RECORD</b>				
						<b>SIZE</b>		<b>DEPTH SET</b>	<b>PACKER SET</b>	
						2-7/8"		3165'		
<b>26. Perforation record (interval, size, and number)</b>						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>				
Upper SA: 1954'-2220' w/25-0.34" holes						<b>DEPTH INTERVAL</b>				
Middle SA: 2308'-2600' w/28-0.34" holes						<b>AMOUNT AND KIND MATERIAL USED</b>				
Lower SA: 2750'-3122' w/28-0.34" holes						1954'-2220'				
Yeso Perfs SI Below CBP @ 3200' (3285'-4598')						2308'-2600'				
						2750'-3122'				
<b>28. PRODUCTION</b>										
<b>Date First Production</b> READY			<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b>				<b>Well Status (Prod. or Shut-in)</b>			
<b>Date of Test</b> Within 30 days	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For</b> Test Period:	<b>Oil - Bbl</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Gas - Oil Ratio</b>			
<b>Flow Tubing</b> Press.	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b>				
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> To Be Sold							<b>30. Test Witnessed By:</b> Jerry Smith			
<b>31. List Attachments</b> Deviation Report										
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>										
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Name Mike Pippin		Title: Petroleum Engineer		Date: 8/5/13			
E-mail Address: mike@pippinllc.com										

From	To	Thickness In Feet	Lithology
			- On File -