

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG 07 2013 NMOCDA </div> <div style="display: inline-block; vertical-align: middle;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1000 South St. Francis Dr. Santa Fe, NM 87505 </div>				Form C-105 Revised August 1, 2011			
		1. WELL API NO.		30-015-23036					
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing:				5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				ANN COM (39746)					
7. Type of Completion:									
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER re-entry of PA'd well									
8. Name of Operator				9. OGRID					
Guardian Operating Corp. 287300				287300					
10. Address of Operator				11. Pool name or Wildcat					
6824 Island Cir., Midland, TX 79707				75750 Culebra Bluff: Wolfcamp, South (Gas)					
12. Location	Unit Ltr	Section	Township	Range	Lot				
Surface:	G	15	24S	28E					
BH: saa									
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)					
5/10/2013	5/30/2013	5/31/2013		7/25/2013					
17. Elevations (DF and RKB, RT, GR, etc.) 3022' GR									
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?					
11,127'		11,127'		N					
21. Type Electric and Other Logs Run				Gamma Gun Correlation					
22. Producing Interval(s), of this completion - Top, Bottom, Name									
10,493-10,731' WOLFCAMP									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13 3/8"	54.5	598'	17"	600 sx	0'				
9 5/8"	40-43#	7022'	12 1/4"	4450 sx	0'				
			12 1/4"	1850 sx	0'				
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
7 5/8"	6740'	9800'	1850						
5"	9565'	12709'	400						
25. TUBING RECORD									
SIZE	DEPTH SET	PACKER SET							
2 7/8"	10460	9698'							
26. Perforation record (interval, size, and number)									
10493-504', 555-66', 650-61', 683-89', 720-31'. 55 holes, 0.20" dia, 1 SPF									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
10493-731'			5000 15% HCL, 100 BS						
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)					
7/25/2013		Flowing		SI- WOPL					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF				
7/25/2013	4	20/64		1	100				
Water - Bbl.		Gas - Oil Ratio							
2 (ld)		100,000							
Flow Tubing Press. 200#	Casing Pressure 300#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.				
			6	600	12 (load)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By				
vent					Hal Crabb, III				
31. List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude		Longitude		NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name :		Title: President					
Date 8/03/13		Randall Cate							
		E-mail Address: guardian_op@yahoo.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>915</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn <u>11203</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka <u>11390</u>	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand <u>2570</u>	T. Morrison	
T. Drinkard	T. Bone Springs <u>6290</u>	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp <u>9470</u>	T.	T. Wingate	
T. Penn <u>11015</u>	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...11390.....to...12047.....Atoka.....
 No. 2, from...12047.....to...12690.....Morrison.....
 No. 3, from...6290.....to...6365.....B.S......
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			SEE ORIGINAL C-105				