

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1288
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

AUG 01 2013

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-015-41125
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. X0 -0647-0405
7. Lease Name or Unit Agreement Name A State (308701)
8. Well Number 063
9. OGRID Number 873
10. Pool name or Wildcat Artesia; Glorieta-Yeso (0) (96830)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Apache Corporation
3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705
4. Well Location
Unit Letter D : 330 feet from the N line and 990 feet from the W line
Section 26 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3615' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PERFORM R: www.emnrd.state.nm.us
TEMPORARIL: Current forms are available on our
PULL OR ALT: website and should be used when filing
DOWNHOLE C: regulatory documents.

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/30/13 MIRUSU, RIH w/BIT & TBG. Circ hole clean.

5/31/13 MIRU, & RIH w/CNL-GR-CCL, CBL-GR-CCL. Log TOC @ 440' FS.

6/03/13 Perf Blinebry/Tubb zone @ 4892', 4948', 78', 99', 5018', 27', 58', 79', 5110', 50', 70', 85', 5214', 29', 40', 53', 80', 5300', 21', 35', 55', 70', 86', 5410', 27', 65', 92', 5521', 33', 50', 68', 80', 5603', 28', 1 JSPF (34 holes). Spot 714 gal 15% Titrate acid. Acidize form 4892'-5628' w/2961 gal 15% HCL NEFE acid.

6/04/13 Prep to FRAC well on 6/19/13

6/19/13 1st stage Frac LWR Blinebry/Tubb w/230,622 gals 20# & 294,291# 16/30 sand. Flush w/ 4704 gals 10# linear gel. Set CBP @ 4870'. Perf Blinebry @ 4008', 20', 36', 50', 92', 4115', 32', 53', 67', 4203', 38', 72', 92', 4310', 30', 48', 80', 4407', 29', 39', 70', 85', 4518', 35', 59', 83', 4632', 53', 79', 92', 4704', 31', 63', 96', w/ 1 JSPF (34 holes). Acidize Upper Blinebry w/3545 gals 15% NEFE HCl. Start 2nd stage. Frac Upper Blinebry w/240,996 gals 20# & 301,861# 16/30 sand. Flush with 3528 gals 10# linear gel. Set CBP @ 3980'. Perf Paddock/Glorieta @ 3399', 3418', 34', 49', 68', 81', 3500', 13', 30', 50', 63', 77', 3600', 25', 44', 65', 81', 96', 3710', 44', 51', 72', 82', 3809', 29', 47', 66', 82', 3910', 25'. W/ 1 JSPF, (30 holes). Acidize w/3948 gals 15% NEFE HCl.

(Continued on 2nd page)

Spud Date: 05/22/2013

Rig Release Date: 06/27/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. O'Connor TITLE Reg Tech I DATE 7/29/13

Type or print name Michael J. O'Connor E-mail address: michael.oconnor@apachecorp.com PHONE: 432/818-1953

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Rep. DATE 8/2/13

Conditions of Approval (if any):

A State #63
API #30-015-41125
Apache Corp. (873)

Completion continued.

6/19/13 Start 3rd stage. Frac Paddock/Glorieta, w/ 180,180 gals 20# & 225,457# 16/30 sand. Flush w/
3276 gals 10# linear gel.

6/21/13 Do CBP's @ 3980' & @ 4870'; CIRC hole clean PBTD @ 5874'.

6/22/13 RIH w/ 2-7/8" J-55 6.5# TBG, SN @ 5648', ETD @ 5737'. RIH w/ pump & rods.

6/26/13 Set 640 pumping unit.

6/27/13 POP.