

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-005-64158	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. VO-9252	
7. Lease Name or Unit Agreement Name Dawg	
8. Well Number #1	
9. OGRID Number 26307	
10. Pool name or Wildcat WILDCAT; SAN ANDRES	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator JALAPENO CORPORATION	
3. Address of Operator	
4. Well Location Unit Letter H : 2225 feet from the NORTH line and 704 feet from the EAST line Section 21 Township 9-S Range 27-E NMPM County CHAVES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3858' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/13 Set 425ft of 8 5/8" casing. Cut and removed conductor pipe.

7/12/13 Cemented surface casing with 200 sacks of class "C" cement. Pumped all cement which was 110% excess and circulated cement to surface.

7/15/13 Came to location and realized that cement had fallen back down hole, so we 1" the surface casing. Pumped 180 sacks of class "C" cement and circulated cement to surface for several minutes. Shut down and WOC.

Spud Date:

6/3/2013

Rig Release Date:

RECEIVED

AUG 06 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

H. Emmons Yates III

TITLE VICE PRESIDENT

DATE 7/31/13

Type or print name H. EMMONS YATES III E-mail address: eyates@jalapenocorp.com PHONE:

For State Use Only

APPROVED BY:

R. Wade

TITLE

DIST. # Supervisor

DATE

8/8/2013

Conditions of Approval (if any):

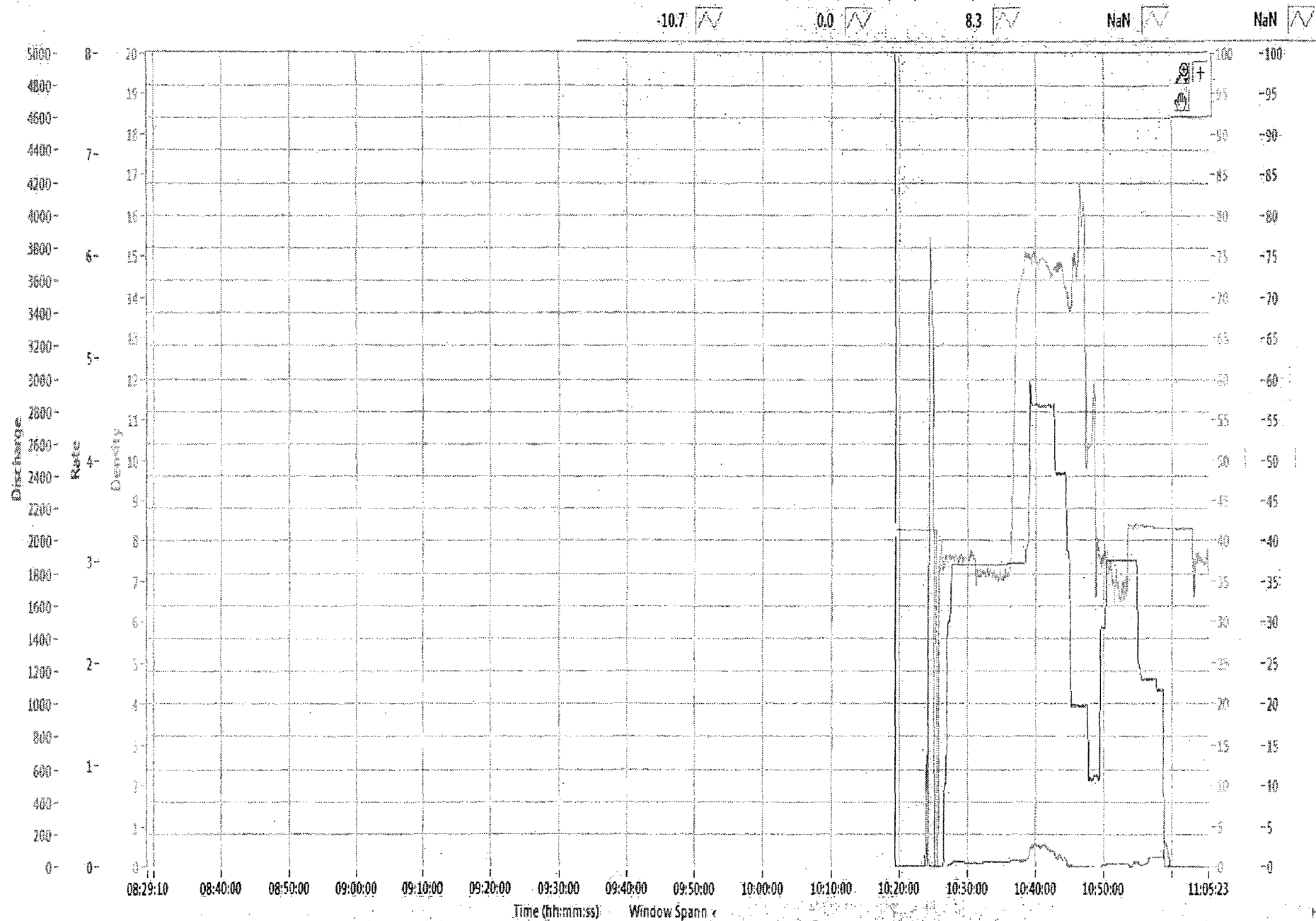
P R E S S U R E P U M P I N G

C E M E N T I N G - A C I D Z I N G

		Customer Name:		Jalapeno Corporation				Field Receipt		C20130665			
		Lease Name:		DAWG									
		Well #:		#1				Service Specialist		JIMMY CLEMENTS			
		Type of Job:		8 5/8 SURFACE				County:		CHAVES			
		Date:		7/12/2013		Customer Representative			EMMONS YATES				
Tubing Size:				Casing size:		8 5/8		Liner size:					
Tubing weight:				Casing weight:		24#		Top of Liner:					
Tubing bbl/Inft				casing BBL/Inft:				Bottom of Liner:					
Retainer depth:				Total Depth:		425		Annular Volume:					
Packer depth:				Total Pipe:				Maximum:		4 Bpm			
Perfs:				Shoe Joint:		43		Average:		3 Bpm			
Holes in casing:				Displacement:		24 bbls		Maximum:		175 Psi			
				Pre-Flush:		bbls		Average:		37 Psi			
		Sks.		Cement Additives									
Lead Cement:		200		CLASS +2% CACL2									
		Cmt. Wt.		14.80	Yield		1.34	Gal/sk		6.35	Mixing Water:	30.24	bbls
										Total Ft. ³ :		268.00	ft. ³
Middle Cement:													
		Cmt. Wt.			Yield			Gal/sk			Mixing Water:		bbls
										Total Ft. ³ :			ft. ³
Tail Cement:													
		Cmt. Wt.			Yield			Gal/sk			Mixing Water:		bbls
										Total Ft. ³ :			ft. ³
		Cmt. Wt.			Yield			Gal/sk			Mixing Water:		bbls
										Total Ft. ³ :			ft. ³
Total sks:		200		sks.		Total Bbls. Cmt.:		47.73		:Bbls		Total Water for Job:	
Total Ft. ³ :		268		ft. ³		Total Mix Water:		30.24		:Bbls		70.00 :Bbls	

Acid Systems							
Acid System:				Gallons			
Diverter:				Balls	Coarse Rock Salt		
	Injection Rate:			Job Pressures		Job Log Remarks:	
Time	Rate:	Bbls in		Tbg psi	Csg psi		
05:30AM							
05:35AM							
06:00AM							
07:30AM							
07:35AM							
07:40AM							
07:45AM							
07:50AM							
09:24AM						CALL OUT	
07:55AM						SAFETY MEETING	
08:00AM						DEPART YARD	
Service Specialist						Customer Representative	ARRIVE ON LOCATION
							SAFETY MEETING
JIMMY CLEMENTS						X	SPOT TRUCKS
							SAFETY MEETING
							RIG UP LOCATION
							TEST WATER
							SAFETY MEETING
							RIG UP FLOOR

X



Refresh Graph

PACESSETTER

P R E S S U R E P U M P I N G

C E M E N T I N G - A C I D I Z I N G

		Customer Name: Jalapeno Corporation		Field Receipt		C20130926	
		Lease Name: DAWG					
		Well #: 1		Service Specialist		Cody Rasberry	
		Type of Job: TOP OUT		County:		CHAVES	
		Date: 7/15/2013		Customer Representative:		EMMONS YATES	
Tubing Size:		Casing size:		Liner size:			
Tubing weight:		Casing weight:		Top of Liner:			
Tubing bbl/inf:		casing Bbl/inf:		Bottom of Liner:			
Retainer depth:		Total Depth:		Annular Volume:			
Packer depth:		Total Pipe:					
Perfs:		Shoe Joint:					
Holes in casing:		Displacement:	bbls	Maximum:			Psi
		Pre-Flush:	bbls				
Sks.		Cement Additives					
Lead Cement:	180	"C" NEAT					
	Cmt. Wt.	14.80	Yield	1.34	Gal/sk	6.35	
						Mixing Water:	6.34 :bbls
						Total Ft. ³ :	241.20 ft. ³
Middle Cement:	4	CACL2 2% OTF					
	Cmt. Wt.		Yield		Gal/sk		
						Mixing Water:	:bbls
						Total Ft. ³ :	ft. ³
Tail Cement:							
	Cmt. Wt.		Yield		Gal/sk		
						Mixing Water:	:bbls
						Total Ft. ³ :	ft. ³
	Cmt. Wt.		Yield		Gal/sk		
						Mixing Water:	:bbls
						Total Ft. ³ :	ft. ³
Total sks:	184	sks.	Total Bbls. Cmt.:	42.96	:Bbls	Total Water for Job:	
Total Ft. ³ :	241	ft. ³	Total Mix Water:	27.21	:Bbls	:Bbls	

Acid Systems

Acid System:		Gallons			
Diverter:		Balls		Coarse Rock Salt	
Injection Rate:		Job Pressures		Job Log Remarks:	
Time	Rate:	Bbls in	Tbg psi.		
5:00			4000		TEST LINES
5:04	1.5	1	400		PUMP INTO
5:13	1.5	1	16	400	START SLURRY @ 14.8
5:28	1	17	32	300	ON SLURRY @ 14.8
5:40	1	31	46	500	CIRCULATING CEMENT
5:52	1	43	58	500	DISP 2-BBLS BEHIND
5:53					WASHUP RIG DOWN
Service Specialist		Customer Representative			
Cody Rasberry		X			

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