

Submit One Copy To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 18, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24436
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other PA

7. Lease Name or Unit Agreement Name
Gissler AV

8. Well Number
34

2. Name of Operator
Yates Petroleum Corporation

RECEIVED

9. OGRID Number
025575

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

JUL 26 2013

10. Pool name or Wildcat
Eagle Creek; San Andres

4. Well Location
Unit Letter B : 990 feet from the North line and 1650 feet from the East line
Section 23 Township 17S Range 25E NMPM Eddy County

NMOCD ARTESIA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Notice, Report or Other Data

PERFORM R
TEMPORARIL
PULL OR ALT
OTHER:
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
 Location is ready for OCD inspection after P&A 2/8/13

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. *Company has been notified to remove poles*

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE A. Trujillo TITLE Environmental Scientist DATE 7/23/13

TYPE OR PRINT NAME Amanda Trujillo E-MAIL: atrujillo@yatespetroleum.com PHONE: (505) 748-1471

APPROVED BY: Jim W. Groom TITLE C.O. DATE 8/19/13

Conditions of Approval (if any):
OK TO RELEASE.