

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>COG Operating LLC</b> One Concho Center 600 W. Illinois Ave. Midland, TX 79701		<sup>2</sup> OGRID Number 229137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW Effective 6/14/13
<sup>4</sup> API Number 30 - 015-39539	<sup>5</sup> Pool Name <i>Burch Keely; GJ, SR-Q-GB-SA / Slow-Upper Yero</i>	<sup>6</sup> Pool Code <del>28509</del> 97918
<sup>7</sup> Property Code 308086	<sup>8</sup> Property Name Burch Keely Unit	<sup>9</sup> Well Number 578

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	18	17S	30E		2095	South	2473	East	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 3/28/13	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
5097	Conoco Inc.	O
221115	Frontier Field Services	G

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**IV. Well Completion Data**

<sup>21</sup> Spud Date 2/25/13	<sup>22</sup> Ready Date 3/28/13	<sup>23</sup> TD 4640	<sup>24</sup> PBDT 4575	<sup>25</sup> Perforations 4215 - 4465	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	335	1000		
11	8-5/8	1109	500		
7-7/8	5-1/2	4640	900		
	2-7/8 tbg	4558			

**V. Well Test Data**

<sup>31</sup> Date New Oil 3/28/13	<sup>32</sup> Gas Delivery Date 3/28/13	<sup>33</sup> Test Date 5/10/13	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 70	<sup>36</sup> Csg. Pressure 70
<sup>37</sup> Choke Size	<sup>38</sup> Oil 155	<sup>39</sup> Water 196	<sup>40</sup> Gas 153	<sup>41</sup> Test Method P	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION
	Approved by: 
Printed name: Robyn M. Odom	Title: <i>Dist II Supervisor</i>
Title: Regulatory Analyst	Approval Date: <i>8/8/13</i>
E-mail Address: rodome@concho.com	<i>Submit amended "as drilled"</i>
Date: 7/23/13	

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