State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210

Oistrict III OOO Rio Brazos Oistrict IV	Rd., Az	tec, NM	37410		Oil Conservation Division 1220 South St. Francis Dr.				Submit one copy to appropriate District Office  AMENDED REPORT					
1220 S. St. Franc	is Dr., S T				R ALI	Santa Fe, NI LOWABLE		HO.	RIZATIO	T NC	O TRA	ANSP	PORT	
Operator n				20110	TO THE	20 WIDLE	11110 110 11		<sup>2</sup> OGRID		er			
Apache Corpo 303 Veterans Midland TX 7	k Lane S	00		<sup>3</sup> Reason for Filing NW / 05/21/2013				ing Code	873 g Code/ Effective Date					
						edar Lake; Gl	Lake; Glorieta-Yeso NSL-668			31	<sup>6</sup> Pool Code 96831			
<sup>7</sup> Property Code 308720					ne	Lee Fed	eral				<sup>9</sup> Well Number 051			
	Locatio	ocation												
UI or lot no. L	L 17		nship 7S	31E		Feet from the 1620	North/South Line South		Feet from the 330		East/West line West		County Eddy	
UL or lot no.		Hole L	ocatio nship	n Range	Lot Idn	East from the	North/Couth	lina	Feet from t	ha	Fast/W/ss	t line	Country	
JL or lot no. Section 1		on   10%	nsnip	Kange	Lot lan	Feet from the	North/South line		rect from t	ne	East/West line		County	
12 Lse Code F			ethod	nod <sup>14</sup> Gas Conne Date 05/21/20		<sup>15</sup> C-129 Pern	Permit Number 16		C-129 Effective Date		<sup>17</sup> C-129 Expiration Date			
III. Oil ai		s Tran	sport	ers										
The state of the s							oorter Name Address					<sup>20</sup> O/G/W		
221115 From 420			rontier Field Services LLC 200 East Skelly Drive Suite 700									G		
15694	Tulsa OK 74135											<u> </u>		
13094	Navajo Refining Co P/L Division PO Box 159 Artesia NM 88211					CEIVED								
						JUL	<b>2 9</b> 2013							
						NMOCD ARTES'A						1.74		
IV. Well														
<sup>21</sup> Spud Da 03/28/20	22 Ready I				<sup>23</sup> TD 6400'/5947			<sup>25</sup> Perforat 4588'-59				<sup>26</sup> DHC, MC		
27 Hole Size		05/21/20		<sup>28</sup> Casing & Tubing		/ / / /	29 Depth Se				<sup>30</sup> Sacks Cement		s Cement	
17-				3-3/8"		295'				660 sx Class C				
11"					8-5/8"		3500'				2900 sx Class C			
7-						6400'			10		090 s:	090 sx Class C		
Tubing 2-7/8"							6016'							
V. Well Test Data			ata  32 Gas Delivery Date		33 Test Date		34 Test Lengt		h 35 Tb		og. Pressure		36 Csg. Pressure	
05/21/201			5/21/2013		06/27/2013		24						Ü	
<sup>37</sup> Choke Size			<sup>38</sup> Oil 212		<sup>39</sup> Water 110		<sup>40</sup> Gas 379						41 Test Method	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:							Approved by: Approved by: Approved by: Approved by: Approved by: Approved Date: 2/2 /-							
Fatima Vasque l'itle: Regulatory Tec			F	Approval Date:	<u>n</u>	8/8/	<u>up</u> 3.	WUX	/ <b>)</b> (V)	,				
E-mail Address Fatima.Vasque	:	acheco	n com		_				<del>-                                    </del>					
Date:	wap	-acriecul	Pho											
07/02/2013	· <u>-</u>		(43	2) 818-10	15				<del> </del>					