

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM06808

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Multiple--See Attached *James Ranch
NW 12096 SX*

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
Multiple--See Attached *30-015-22162*

3a. Address
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 432-221-7379

10. Field and Pool, or Exploratory
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for intent to set a temporary bridge plug in the referenced well. This is being done in preparation for the drilling of the James Ranch Unit #126H (to NE) which is on the same location. The surface equipment will be removed and the wellbore secured for safety during the drilling and completion of the the James Ranch Unit #126H

- MIRU well service unit. Bleed down well. POOH w/rods and tbg. RD wellhead.
- RIH w/5 1/2 RBP and set.
- Test RBP and load hole w/produced water.
- Install flange cap at surface.
- RDMO

Well will remain capped and off production until JRU 126H is completed and put on production

RECEIVED
JUL 26 2013
NMOCD ARTESIA

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**Accepted for record
NMOCD RI 8/8/13**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #212553 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JERRY BLAKLEY on 07/10/2013 (13JDB0213SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY

Title LEAD PET

Date 07/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

APPROVED
JUL 25 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

**SUBJECT TO LIKE
APPROVAL BY STATE**

Additional data for EC transaction #212553 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

891000558X
NMNM72615

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM72615	NMNM06808	JAMES RANCH 12	30-015-22162-00-S1	Sec 21 T22S R30E SWNE 1450FNL 1830FEL
NMNM70965X	NMNM06808	JAMES RANCH 12	30-015-22162-00-S3	Sec 21 T22S R30E SWNE 1450FNL 1830FEL
NMNM72615	NMNM06808	JAMES RANCH 12	30-015-22162-00-S2	Sec 21 T22S R30E SWNE 1450FNL 1830FEL

32. Additional remarks, continued

(approximately 6 months).

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval For TA of Well

**James Ranch Unit #12
NMNM06808 NMNM70965X
3001522162**

1. The wellbore must be filled with fluid, produced water allowed, and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a less than 10% allowable leak off.
2. The well must be online by March 31, 2014 or provide justification for being otherwise.
3. Subject to like approval by the NMOCD.



James Ranch Unit 12-2H (30-015-22162)

Cherry, Tracie J. <TJCherry@basspet.com>
To: Jerry Blakely <jblakely@blm.gov>

Tue, Jul 23, 2013 at 1:31 PM

Jerry –

In response to your call for additional information on this well, please note the following:

1. Retrievable bridge plug set @ 7000'.
2. Duration – the well will be off production for approximately 6 months. The RBP will remain in place for the drilling and completion of James Ranch Unit 126H & 163H. The well will be returned to production as soon as it can be done so safely. Drilling could be finished mid-October. Completion may take an additional 30-45 days. Six months would allow time to drill, complete and clear the location.

Sorry for the delay. If there is any additional information you need, please let me know.

Thank you...Tracie

Tracie J Cherry

Regulatory

BOPCO, L.P.



P.O. Box 2760

Midland, Texas 79702

Office - (432) 683-2277

Fax – (432) 687-0329