

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23067
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD-1347		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270 Hobbs, NM 88240		7. Lease Name or Unit Agreement Name San Lorenzo SWD
4. Well Location Unit Letter <u> </u> L <u> </u> : 1980 feet from the <u> </u> South <u> </u> line and <u> </u> 660 <u> </u> feet from the <u> </u> West <u> </u> line Section <u> </u> 15 <u> </u> Township <u> </u> 25S <u> </u> Range <u> </u> 28E <u> </u> NMPM <u> </u> Eddy <u> </u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2987' GL		9. OGRID Number 14744
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u> Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

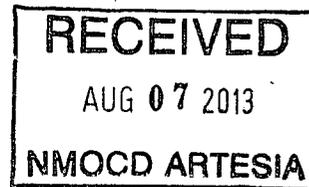
- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Acidize & tbg

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure.

www.emnrd.state.nm.us
 Current forms are available on our website and should be used when filing regulatory documents.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 08/05/2013

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com Telephone No. 575-393-5905

For State Use Only

APPROVED BY: Rubio Inas TITLE COMPLIANCE OFFICER DATE 8/8/13
 Conditions of Approval (if any):

- 7-23-2013 MIRU JW WL. Perforated Delaware from (5078'-5721') Total 225' & 450 holes. Guns loaded w/.41" EHD, 120° phasing, 23 GC & 36" penetration. RDMO JW WL.
- 7-24-2013 MIRU Key WS. RIH w/pkr & tbg. Set pkr @ 5330'. Acidized Delaware perms @ 5371'-5721' w/10000 gals 10% HCl NeFe, 10000 gals FW & 400 ball sealers in 5 stages.
- 7-26-2013 Released pkr & POOH. RIH w/7" RBP, ball catcher, pkr & tbg. Set RBP @ 5330'. PU & set pkr @ 5323'. MIRU Elite WS. Tested RBP to 2000#, held OK. Released pkr & PU & reset pkr @ 5000'. Acidized Delaware perms @ 5078'-5288' w/10000 gals 10% HCl NeFe, 10000 gals FW & 300 ball sealers in 5 stages.
- 7-27-2013 Release pkr & RIH to RBP. Engaged & released RBP. POOH & LD tbg & tools. RIH w/production tbg to 5053'. (Perfs 5078'-5721'). ND BOP & NU WH. Displaced annulus w/150 bbls 2% KCl pkr fluid. Set pkr w/30 pts tension. NU WH & 2 3/8" stainless master valve on tbg.
- 7-31-2013 MIRU JWS pump truck. Performed MIT. Tested csg to 350# for 30 mins, held OK. (Richard Inge w/NMOCD witnessed)

RECEIVED
 AUG 07 2013
 NMOC ARTESIA

Mewbourne Oil Company

Well Name: San Lorenzo SWD #1 - Current

Updated by: J. Bryand

Spud Date: 12/10/79

Date Updated: 7/31/2013

Surface
 20" 94#
 Set @ 408'
 750 sks "C" (110 sks to pit)

Intermediate
 13 3/4" 61# K-55
 Set @ 2,530'
 2000 sks Lite + 300 sks "C"
 (115 sks to pit)

Intermediate
 9 3/4" 53 1/2# N-80
 Set @ 9730' (Cut & Pulled from 2044')
 1st stage 460 sks TLW + 250 sks "H"
 (circ 54 sks above DV tool)
 2nd stage 1800 sks HLC + 150 sks "H"
TOC @ 2280' (CBL)
DV Tool @ 7699'

Production
 7" 26# & 29# P110
 Set @ 6252' **NEW PBTD @ 6201'**
 800 sks Lite + 400 "C" (50 sks to pit)

CIBP Set @ 6300' (capped w/35' cmt)

CIBP Set @ 7500' (capped w/35' cmt)

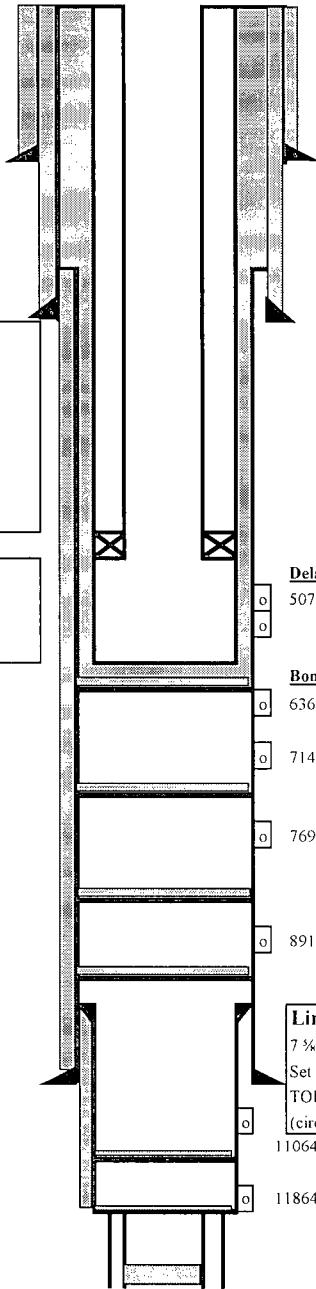
CIBP Set @ 8850' (capped w/35' cmt)

CIBP Set @ 9200' (capped w/35' cmt)

CIBP Set @ 11790' (capped w/35' cmt)

CIBP Set @ 12195' (capped w/35' cmt)

Open Hole
 6 1/2" Hole
 TD @ 12775'
 Spotted 100' Class "H" from
 12675' - 12775'



Tbg Detail:

1	3 1/2" x7" AD-1 pkr w/60k shear (OD & ID PC)	3.32'
156	3 1/2" 9.3# J-55 IPC w/1505 tbg	5029.67'
	Total Tbg	5032.99'
	KB Corr	20.00'
	Tbg Set @	5052.99'

Perfs:

Top	Bottom	Duration
5078	5083	5'
5086	5091	5'
5111	5116	5'
5132	5152	20'
5209	5224	15'
5229	5234	5'
5241	5251	10'
5254	5264	10'
5278	5288	10'
5371	5376	5'
5382	5387	5'
5395	5400	5'
5403	5408	5'
5410	5420	10'
5437	5447	10'
5488	5493	5'
5503	5508	5'
5511	5516	5'
5521	5531	10'
5543	5548	5'
5552	5562	10'
5573	5578	5'
5600	5605	5'
5614	5634	20'
5641	5646	5'
5680	5700	20'
5716	5721	5'
	Total	225'

Delaware Perfs

5078'-5721'

Bone Springs Perfs

6361'-6383'

7148'-7164'

7692'-8012'

8912'-8920'

Liner

7 3/4" Liner

Set @ 12195'

TOL @ 9245'

(circ 820 sks Gas Check cmt)

11064'-11080'

11864'-11916'