Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVE	
OMB NO. 1004-013	,
Expires: July 31, 201	

	Expires. se
	Lease Serial No.
•	Lease Berrai 140.
	NIMANIMA 4 EOO 2

Do not use thi abandoned wel			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. SCR385					
1. Type of Well	8. Well Name and No.					
Oil Well Gas Well Oth	GOVERNMENT AG 1					
Name of Operator OXY USA WTP LIMITED PTN	Contact: JI IRSHIP E-Mail: jennifer_dual		9. API Well No. 30-015-23254-00-S2			
3a. Address		(include area cod 3-6640	de)	10. Field and Pool, or Exploratory BURTON FLAT, WC 8357		
MIDLAND, TX 79710-0250		J-0040		BORTONTEA	JWC 8357	
4. Location of Well (Footage, Sec., T	R., M., or Survey Description)			11. County or Parish, and State		
Sec 17 T20S R28E NWSE 16	50FSL 1980FEL			EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	F NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		· - · · - · · · · · · · · · · ·	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee _l	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	Recomp	olete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	
	☐ Convert to Injection	Plug	Back	■ Water I	Disposal	
Government AG-1 06/11/2013 ? RU Pulling Unit 06/12/2013 ? Set CIBP at 108 06/13/2013 ? Run working str class ?H? cement 15.6 ppg pl 06/14/2013 ? Tag cement plut to 10138?. Pumped 34 sx of c 06/17/2013 - Tag cement plut class ?H? cement 15.6 ppg pl 06/18/2013 ? Tag cement plut of 800 psi. POH. RU Wireline. holes); 9009?-9015? (64 hole	ing and tag plug at 10853? acing a Cement Plug #1 frog at 10324?. Test casing to class ?H? cement 15.6 ppg at 9811?. Pumped 3 Bbls acing a Cement Plug #3 frog at 9517?. Perform a BLM Perforate Wolfcamp in the	om 10853? to 500 psi. Po placing a C 10# plug mo om 9746? to PET witnes following in	o 10324?. umped 6 Bbls ement Plug #2 ud. Pull to 974 9517?. sed (charted) tervals: 8972?	10# plug mud 2 from 10138? 6?. Pumped 3 casing integri 2-8978? (24	(36	RECEIVED AUG 0 7 2013 MOCD ARTESIA
14. I hereby certify that the foregoing is	Electronic Submission #2* For OXY USA WTP	LIMITED P1	NRSHIP, sent	to the Carlsba	d	15CD /
	mmitted to AFMSS for proce R A DUARTE	ssing by KU	RT SIMMONS o	on 07/23/2013 (ULATORY AN	12BMW0292S)	
Name (17 med/19ped) JENNIFE	KADUAKIE		Tide REGI	ULATURT AN	ALTSI	
Signature (Electronic	Submission)		Date 07/17	//2013		
	THIS SPACE FOI	R FEDERA	L OR STAT	E OFFICE U	SE	
Approved By ACCEPT	ED		JAMES . TitleSUPER	A AMOS VISOR EPS		Date 08/03/2013
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi	uitable title to those rights in the s		Office Carlst	pad		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	rime for any pe	rson knowingly a	and willfully to m	ake to any department o	or agency of the United

Additional data for EC transaction #213925 that would not fit on the form

32. Additional remarks, continued

holes); 9140?-9148? (32 holes); 9152?-9158? (24 holes); 9181?-9206? (100 holes); 9344?-9354? (40 holes). Total 356 holes, 4 spf with 72? phasing, 4? gun SLB 4005 PJO. 06/19-06/20/2013 - RIH RBP and packer and acid stimulate Wolfcamp perforations with total 8000 glns of 17.5%HCL with Fercheck (0.2% corrosion inhibitor, 0.2% surfactant and 0.4% iron control) plus 5 gpt acetic acid as buffer, at 3 bpm and 3300 psi. 06/21/2013? POH RBP and packer. Start RIH production tubing with seating nipple. 06/24/2013? RIH total 276 jts production tubing with seating nipple to 8965?. ND BOP. NU X/Mas Tree. Swab 90 Bbls of water. 06/25/2013? RD Pulling Unit. RU flow line connections. 07/01-07/09/2013? Swab total 213 Bbls of water and 38 Bbls of oil. Make 1 swab run dry well. Dropped Bumper Spring and Plunger. Turned well to sales line.