District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	Applicant Apache Corporation, whose address is 1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.18.12 for90days or u				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease N B Tween State Name of Pool Yeso				
	Location of Battery: Unit Letter H Section 25 Township 17S Range 28E				
	Number of wells producing into battery 30				
В.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Value\$4000per day.				
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: This is for an extension on the				
A-4 8	ruis exception is requested for the following reasons:				
kud k	previous one that will expire June 15, 2013.				
₩2 1	previous one that will expire June 15, 2013.				
	previous one that will expire June 15, 2013.				
	previous one that will expire June 15, 2013.				
PERATOR	previous one that will expire June 15, 2013. OIL CONSERVATION DIVISION				
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PERATOR ereby certify vision have t true;and com	previous one that will expire June 15, 2013. That the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until Det 10, 2013 Approved Until Det 10, 2013				
PERATOR ereby certify vision have f true and com gnature	previous one that will expire June 15, 2013. That the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. Determined with and that the information given above plete to the best of my knowledge and belief. By Mandula				
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PERATOR ereby certify vision have t frue; and com gnature gnature inted Nam Title mail Addr	previous one that will expire June 15, 2013.				

Submit 3 Copies To Appropriate District	State of New Me	vico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natur		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 District 111	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE STATE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		X0-0647-0405
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PLU ATION FOR PERMIT" (FORM C-101) FO	R SUCH	N B Tween State Wells
PROPOSALS.) 1. Type of Well: I Oil Well	Gas Well 🔲 Other:		8. Well Number
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator		<u></u>	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705		Artesia; Glorieta-Yeso (96830)
4. Well Location	Come Colored I		Cont Constitution 110-
Unit Letter H : Section 25	feet from the Township 17S Rat	line and nge	feet from the line line NMPM 28E County Eddy
	11. Elevation (Show whether DR,		
and the state of the second			
12. Check A	ppropriate Box to Indicate Na	ature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPORT OF:
		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR CASING/CEMEN	
		CASING/OLMEN	
OTHER: Flare Gas	X	OTHER:	Г
			nd give pertinent dates, including estimated date
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multiple	e Completions: A	ttach wellbore diagram of proposed completion
Apache is requesting permission measured prior to flaring. The AF		tate wells 1-30. In	termittent flaring will occur and gas will be
30-015-35915	30-015-36789		30-015-38592
30-015-35974 30-015-35916	30-015-37592 30-015-37593		30-015-38467
30-015-35916 30-015-35917	30-015-37593 30-015-37597	i	30-015-38593 30-015-39074
30-015-36603	30-015-38405	1	30-015-39075
30-015-36626 30-015-36627	30-015-38406 30-015-38407		30-015-39744 30-015-39745
30-015-36796	30-015-39070		30-015-39746
30-015-36797 30-015-36798	30-015-38590. 30-015-38591	1	30-015-39747 30-015-39748
Spud Date:	Rig Release Dat	te:	
The surface and for the state of the state o		· · · · · · · · · · · · · · · · · · ·	
Thereby certify that the information a	toove is true and complete to the de	st of my knowledg	je and beller.
SIGNATURE	TITLE_Regula	itory Tech I	DATE_06/06/2013
Type or print name <u>Fatima Vasquez</u> For State Use Only	1	Fatima.Vasquez@ap	
APPROVED BY:		- a Sepen	rene DATE July 16, 201.
ADS I al	I PAAC		V
A See ATAChe	CUIIS	:	

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on
- SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 16,2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.