District I 1625 N. French Dr., Hobbs, NM 88240 District II District II

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC	and Rule 19.15.7.37 NMAC)	
Α,	Applicant Apache Corporation	•	,
	whose address is 1945 Bluestem Road	l, Artesia, NM 88210	.,
	hereby requests an exception to Rule 19.15.13		s or until
		for the following described tank battery (or LACT)	<b>)</b> :
	Name of Lease N B Tween State		
		Section 25 Township 17S Range 28E	-
	Number of wells producing into battery	. 30	-
В.	Based upon oil production of	barrels per day, the estimated * volume	e
e e e e e e e e e e e e e e e e e e e	of gas to be flared is	MCF; Válue \$4000 per day	/.
C.	Name and location of nearest gas gathering fa Frontier Empire Abo Unit	acility:	_
D.	DistanceEstimated co	tanceEstimated cost of connection	
E.	This exception is requested for the following reasons:  This is for an extension on the		
	previous one that will expire June 15,	2013.	<del></del>
			<u>.</u>
	V	· · · · · · · · · · · · · · · · · · ·	<del></del>
		;	_
OPERATOR		OIL CONSERVATION DIVISION	The state of the s
Division have be	that the rules and regulations of the Oil Conservation ben complied with and that the information given above detecto the best of my knowledge and belief.	Approved Until Oct 16, 2013	3
Signature	Commission of the contract of	By Rode	
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title DSF # Sperwison	
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date July 16, 2013	
Date 06/06/	2013 Telephone No. (432) 818-1015	<b>○</b>	

Gas-Oil ratio test may be required to verify estimated gas volume.



SEE Attached COA'S

Office	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM-88210	OIL CONSERVATION DIVISION	5 Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		X0-0647-0405
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Soil Well	ins Well Dother:	8. Well Number
2. Name of Operator		9. OGRID Number
Apache Corporation		873
<ol> <li>Address of Operator</li> <li>303 Veterans Airpark Lane, Suite 300</li> </ol>	0 Midland TV 70705	10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)
	J Ivildiand, 1X 19105	Altesia, Giorieta-1eso (eooso)
4. Well Location	fort from the Burney	Fraction des
Unit Letter H : Section 25	feet from the line and Township 17S Range	feet from the line  NMPM 28E County Eddy
	Township 17S Range 11. Elevation (Show whether DR, RKB, RT, GR,	
1 (1 to 1	11. Elevation (onow whether DR, RRB, R1, OR,	erc.)
12. Check An	propriate Box to Indicate Nature of Notic	ce. Report or Other Data
••		
NOTICE OF INT		UBSEQUENT REPORT OF:
	PLUG AND ABANDON   REMEDIAL W CHANGE PLANS   COMMENCE	ORK. ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐
	CHANGE PLANS COMMENCE MULTIPLE COMPL CASING/CEM	
DOWNHOLE COMMINGLE	MIDLIFFEE COMPL	BENT JOB
"		
OTHER: Flare Gas	✓ OTHER:	
		, and give pertinent dates, including estimated date
of starting any proposed work or recompletion.	). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
· i		
Apache is requesting permission to	temporarily flare the NB Tween State wells 1-30.	Intermittent flaring will occur and gas will be
measilied brior to flating The ADII	t for each well are as follows:	
measured prior to flaring. The APIA	for each well are as follows:	
30-015-35915	30-015-36789	30-015-38592
30-015-35915 30-015-35974	30-015-36789 30-015-37592	30-015-38467
30-015-35915 30-015-35974 30-015-35916	30-015-36789 30-015-37592 30-015-37593	30-015-38467 30-015-38593
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# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$\langle UbC

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.