

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41010
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. X0-0647-0405
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name A State (308701)
4. Well Location Unit Letter J : 1650 feet from the South line and 1650 feet from the East line Section 26 Township 17S Range 28E NMPM County Eddy		8. Well Number 079
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' GR		9. OGRID Number 873
		10. Pool name or Wildcat Artesia: Glorieta-Yeso (0) (96830)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

5/23/13 MIRUSU, RIH w/bit & tbg. CIRC hole clean.

5/24/13 TOC@206'. Perf Blinbry/Tubb @ 5004' 30', 48', 70', 5100', 25', 54', 80', 5200', 26', 54', 66', 96', 5301', 30', 66', 72', 92', 5407', 41', 62', 76', 95', 5524', 60', & 92' (1-JSPF, 26 holes).

5/28/13 Spot 546 gals of 15% HCL NEFE acid. Acidize w/3334 gals 15% HCL NEFE acid.

6/12/13 1st stage Frac Blinbry/Tubb w/ 179,466 gals 20# & 221,738# 16/30 sand. Flush w/ 4830 gals 10# linear gel. Set CBP @ 4970'.

Perf Blinbry @ 4154', 72', 95', 4211', 26', 40', 59', 82', 4329', 67', 80', 4401', 18', 30', 50', 72', 94', 4510', 30', 51', 72', 95', 4612', 26', 56', 77', 97', 4724', 40', 64', 78', 4800', 22', 46', 76', 90', & 4920' (1-JSPF, 37 holes). Acidize w/ 4637 gals 15% NEFE HCL.

Start 2nd stage Frac Blinbry w/ 239,274 gals 20# & 298,752# 16/30 sand. Flush w/ 3948 gals 10# linear gel. Set CBP @ 4130'.

Perf Glorieta/Paddock @ 3581', 3610', 37', 50', 60', 88', 3710', 30', 50', 68', 80', 3806', 30', 50', 70', 85', 3906', 20', 36', 61', 84', 4005', 18', 40', 58', & 77' (1-JSPF 26 holes). Acidize w/ 5275 gals 15% NEFE HCL acid.

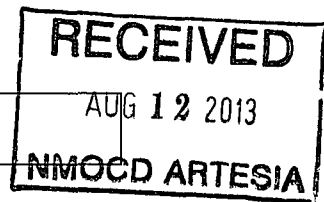
(Continued on pg. 2)

Spud Date:

05/14/2013

Rig Release Date:

05/21/2013



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Reg Tech I

DATE 08/09/2013

Type or print name Michael J. O'Connor

E-mail address: michael.oconnor@apachecorp.com

PHONE: 432/818-1953

For State Use Only

APPROVED BY:

TITLE Dist Supervisor

DATE 8/19/13

Conditions of Approval (if any):

A State #79
API #30-015-41010
Apache Corp. (873)

Completion continued.

6/13/13 Start 3rd stage Frac w/ 145,950 gals 20# & 161,120# 16/30 sand. Flush w/ 3444 gals 10# linear gel.

6/17/10 DO CBP's @ 4130' & 4970'. CIRC hole clean to PBTD @ 5850'.

6/18/13 RIH w/ 2-7/8" J-55 6.5# TBG, SN @ 5644', ETD @ 5734'. RIH w/ pump and rods.

6/19/13 Set 640 pumping unit.

6/20/13 Installed electric. A State BTTY #42 is not in operation mode just yet. Prep to start well when BTTY is finished.

7/12/13 A State BTTY buils is complete. POP.