

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JACKSON A 36
2. Name of Operator BURNETT OIL CO., INC.		9. API Well No. 30-015-35284
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) PH: 817-382-5081 FAX: 817-382-6102	10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R30E Mer NMP 740FSL 1750FEL		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett respectfully requests a change to the depth on the original APD. We would like to deepen the Jackson A 36 well to the base of the Yeso near 6100? TVD. The well is currently 5250? deep with 7? casing and is producing from the Paddock interval only. Prior to deepening the well, the 32 Paddock perms will be cement squeezed with 150 sx cmt. Based on Burnett's Blinbery completions offset to this well, it is anticipated to be a very economic re-entry with 2-3 slick water frac stages in the new hole. A 6 1/8? bit will be used for the new hole and 4.5? 11.60# L-80 casing will be run to TD and cemented with 200 sx cmt. A cement bond log will be run in the 4.5? casing prior to any Blinbery completions. A packer type liner hanger will be set at approximately 4400?, which is 277? above the top perf in the Paddock. After production data is gathered from the Blinbery, the Paddock will be re-stimulated with a slick water frac. Please also see the proposed well bore diagram for this well.

4.5" 11.60# L-80 LTC per Brady Sullivan
180sx 1.48 Ft³/sx per attached e-mail.

RECEIVED
AUG 13 2013
SEE ATTACHED FOR CONDITIONS OF APPROVAL
OCD ARTESIA

14. I hereby certify that the foregoing is true and correct.		Accepted for record NMOC
Electronic Submission #215831 verified by the BLM Well Information System For BURNETT OIL CO., INC., sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/07/2013 ()		
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 08/05/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	APPROVED AUG 9 2013 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. DRW 8/19/13	Office _____	

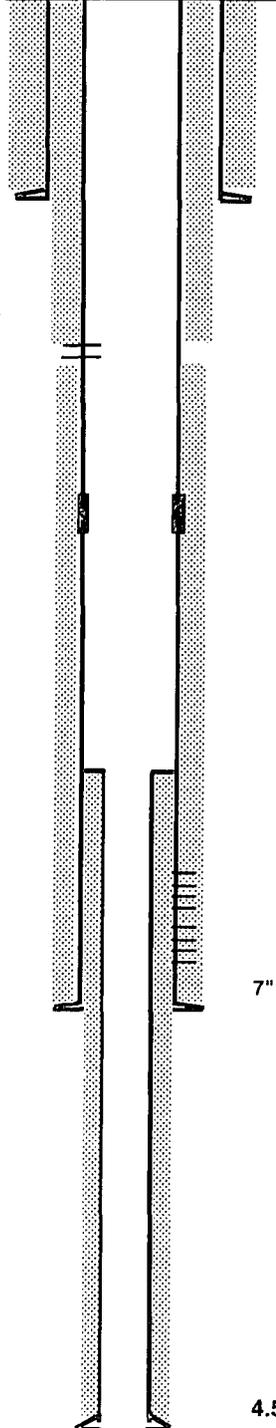
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Burnett Oil Company

Proposed in Red

FIELD: Loco Hills Yeso WELL NAME: Jackson A 36 FORMATION: Yeso
 Unit: O SEC: 13 GL: _____ STATUS: Producing
 SURVEY: T17S R30E COUNTY: Eddy KB: _____ API NO: 30-015-35284
 LOCATION: 740' FSL 1750' FEL STATE: NM DF: _____ LAT: _____
 LONG: _____

Spud Date: 2/1/2007
 Completion: 3/16/2007



TOC at Surface
 9 5/8" 32.30# H-40 @ 330'
 in 12 1/4" hole *14 - 3/4"*
 Cemented w/ 600 sx

7" 23# K-55 CSG at 5250'
 in 8 3/4" hole
 Cemented w/ 2000 sx
 TOC 925' via CBL

4.5" 11.60# L-80
 in 6 1/8" hole
 w/ 200 sx cmt

DV Tool at 1435'

Original Perfs:
 4677' - 4915'
 32 holes
 Original Completion:
 38000 gal hot acid
 50000 gal gel water
 at 22 BPM

Sqz perfs before deepening w/ 150 sx

7" shoe at ~~5250~~⁴⁹

4.5" 11.60# L-80 at 6100'

Remedial perf at 900' & sqz
 TOC 925' via CBL from primary cmt job

Liner Top/Tie Back Sleeve @ 4,400'

TD @ 6100'
 Base of Yeso

Updated: 8/5/2013
 By: BAS

Jackson A 36
30-015-35284
Burnett Oil Co., Inc.
August 09, 2013
Conditions of Approval

Work to be complete within 180 days.

1. Operator shall squeeze as proposed.
2. After squeeze operator shall test casing per Onshore Order 2.III.B.1.h. Submit results to BLM.
3. Surface disturbance beyond the existing pad requires prior approval.
4. Closed loop system to be used.
5. H2S monitoring equipment should be onsite for personnel protection from surrounding oil operations. Operator should not encounter H2S while deepening.
6. If cement does not circulate to DV tool, the appropriate BLM office is to be notified.
7. Test casing as per Onshore Order 2.III.B.1.h. Submit results to BLM.
8. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
9. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
10. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 11. Subsequent sundry required detailing work done. Operator to include well bore schematic of current well condition when work is complete.**

JAM 080913