Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural R	esources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	/ I N II N II	30-015-41241
<u>District III</u> – (505) 334-6178	1220 South St. Francis I	Or.	<ol> <li>Indicate Type of Lease</li> <li>STATE</li></ol>
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State off & Gas Boase 110.
87505	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
1	SALS TO DRILL OR TO DEEPEN OR PLUG BA		Pooky 4 State
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SU	~u _	8. Well Number 1H
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	1	8. Well Number 111
2. Name of Operator	Gas wen Outer	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number
DEVON ENERGY PRODUCTION	NCO., L.P.		6137
3. Address of Operator			10. Pool name or Wildcat
	HOMA CITY, OKLHAOMA 73102-50	10	Willow Lake, Bone Spring
4. Well Location			
Unit LetterA:	207feet from theNorth lin	e and660_	feet from the Eastline
Section 4	Township 25S Range		NMPM Eddy County
	11. Elevation (Show whether DR, RKB	R, RT, GR, etc.)	
	3008'		
12. Check A	Appropriate Box to Indicate Nature	e of Notice, R	Report or Other Data
NOTICE OF IN	TENTION TO:	SLIBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK	·
TEMPORARILY ABANDON	_	MMENCE DRIL	
PULL OR ALTER CASING		SING/CEMENT	— — — — — — — — — — — — — — — — — — —
DOWNHOLE COMMINGLE			
OTHER:			G OPERATIONS 🔲
13. Describe proposed or comp	leted operations. (Clearly state all pertin	ent details, and	give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all pertinrk). SEE RULE 19.15.7.14 NMAC. Fo	ent details, and	give pertinent dates, including estimated date
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13. Describe proposed or comp of starting any proposed we proposed completion or rec  (6/20/2013) Spud @ 07:00 (6/20/2013 – 6/21/2013) TD 17-1/2" yld 1.35. Disp w/25.5 bbl FW, circ 8 vlvs, floor vlvs, ibop vlv, and back to (6/22/2013 – 6/24/2013) TD 12-1/4" Econocem HLC, yld 1.94. Tail w/ 52 line vlvs, hcr & manual vlv, all chok min, OK. (7/3/2013 – 7/5/2013) TD 8-3/4" hol 12582'. RU Halliburton & lead w/42 2 bbl to truck. (7/6/2013) Released Rig @ 12:00	leted operations. (Clearly state all pertin rk). SEE RULE 19.15.7.14 NMAC. For ompletion.  hole @ 202'. RIH w/5 jts 13-3/8" 48# Hobble cmt to ½ frac. PT ram preventers, king pump vlv @ 250-3000 psi, OK. PT hole @ 2502'. RIH w/ 61 jts 9-5/8" 40# Hobble better by the bold with the bo	ent details, and r Multiple Compared to STC, set @ 11/fill line vlvs, annular @ 250-J-55, set @ 250 I FW, circ 37.5 d annular @ 250 mt. RIH w/285 j 85 bbl Versacer belief.	give pertinent dates, including estimated date pletions: Attach wellbore diagram of  202'. RU HES and lead w/54 bbl Halcem CHCR & manual vlv, and all choke manifold 1500 psi, OK. PT csg @ 1210 psi, OK. P2'. RU Halliburton & lead w/167.5 bbl bbl cmt to ½ frac. PT ram preventers, kill/fil p-3000 psi, OK. PT csg @ 1500 psi for 30 ts 5-1/2" 17# P-110 BTC & LTC, set @ n H, yld 1.22. Disp w/282 bbl KCL, returned RECEIVED  AUG 13 2013  NMOCD ARTESIA
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