

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02874
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Alamo Permian Resources. LLC		6. State Oil & Gas Lease No. B-8569
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name HUMBLE STATE
4. Well Location Unit Letter M : 330 feet from the S line and 660 feet from the W line Section 3 Township 17S Range 29E NMPM County EDDY		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3561		9. OGRID Number 274841
		10. Pool name or Wildcat SQUARE LAKE; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ RETURN TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

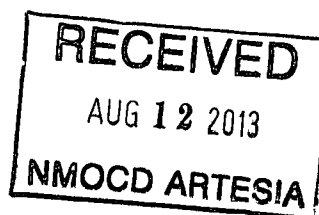
SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 08/07/2013

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: RDade TITLE Dir. H. Spewer DATE 8/19/13
Conditions of Approval (if any):



CONOCO STATE #002

07/24/13

Crew drove to location; Wait for CVE to kill power line (service line was too close to well). MIRU PU. Unhang wellhead. Long-stroke pump, no pump action. LD polish rod & liner. POOH w/77 5/8" rods, (1) 6"x5/8" sub, (1) 4"x5/8" sub, & 2"x1-1/4"x12' pump. ND WH, NU BOP. Close BOP. Put valve on tbg. SDFN.

07/25/13

Crew drove to location. Open valve, well had no psi. Took valve off. Open BOP. PU 17 jts 2-7/8" & tag w/22' of the 17th joint. LD 17 jts of 2-7/8" tbg. POOH strapping w/58 jts of 2-7/8" tbg, 7"x2-7/8" TAC, 5 jts 2-7/8" tbg, (1) Crossover 2-7/8"x2-3/8", (1) 2-3/8" SN, (1) 2-3/8"x2-7/8" Crossover, (1) 4' Perforated sub, (1) 2-7/8" mud joint. Tag btm @ 2441' = 97' of fill to bail out. Closed BOP, secured well. Shut down until Monday due to rain & muddy roads.

07/26-28/13 SD f/weather, road conditions, and weekend.

07/29/13

No SI pressure. PU cavity, bulldog bailer on 2-7/8" tbg. Tag fill & clean out to 2553' (broke thru 2 plugs, recovered iron sulfide, sand, small amount of scale & paraffin). LD bailer. PU & RIH w/2-7/8" PB gas separator, 2-3/8" SN, 2-7/8" enduro jt, 18 jts 2-7/8" J55 tbg, 7"x2-7/8" TAC & 60 jts 2-7/8". Test to 500 psi below slips (1 bad jt). ND BOP, NU WH. Set TAC w/8000# tension. SWI. SDFN.

07/30/13

No SI pressure. RIH w/pump & rods out of the derrick. SWI. SDFN. Wait on (20) 5/8" rods.

07/31/13

No SI pressure. Finish RIH with 5/8" rods. Spaced rods out. Load tbg w/FW. Long-stroke pump & pressure to 100 psi. Bled dwn to 0 psi. Work & long-stroke pump trying to correct problem without success. POOH w/pump. Could not get pump to hold vac. R&R pump. Went thru pump (trash in valve seats). RIH w/pump. SWI. SDFN.

08/01/13

Seat pump & load tbg. Test tbg to 600 psi. Pressure dropped to 100 psi. Long-stroked pump to 600 psi. Same pressure drop. Unseat pump & POOH w/rods & pump. Drop standing valve, same results. Release kill truck. ND WH, release TAC. NU BOP & POOH w/tbg. MIRU Monk Pipe Testers. Test tbg back in the hole to 3500 psi below slips. Found washed-out collar on joint #55. Replaced & continued to test tbg in the hole. RD testers. Set TAC. ND BOP, NU WH. SWI, SDFN.

	Description	Length	Depth
Tubing	KB	3.00'	3.00'
	60 jts 2-7/8" J55 EUE 8rd Tubing	1886.69'	1889.69'
	1 1"x2-7/8" TAC w/8K Tension	2.90'	1892.59'
	18 jts 2-7/8" J55 EUE 8rd Tubing	559.80'	2452.39'
	1 2-7/8" Endurance Joint	32.16'	2484.55'
	1 2 3/8"x2-7/8" XO	.40'	2484.95'
	1 2-3/8" J55 Seating Nipple	1.10'	2485.65'
	1 2-3/8"x2-7/8" XO	.40'	2486.05'
	1 2-7/8" PB Gas Separator w/BP	31.50'	2517.55'

08/02/13

No SITP. RIH w/pump & rods. Load tbg & pressure pump to 600 psi, ok. Clean location. RDMO. Call Central Valley Electric to restore power to pumping unit.

Rods	1	1 1/4"x11' Polish Rod w/1 1/2" Liner	7.00'
	3	2'-4'-4'x5/8" Rod Subs	10.00'
	09	5/8" rods	2450'
	1	1'x3/4" Lift Sub	1.00'
	1	2"x1.25"x10' RWBC Pump	10.00'
		Total	2478.00'