

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
BARBARA FEDERAL 10

9. API Well No.  
30-015-26570-00-S2

10. Field and Pool, or Exploratory  
N SEVEN RIVERS-GLOR-YESO

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
YATES PETROLEUM CORPORATION  
Contact: TINA HUERTA  
E-Mail: tinah@yatespetroleum.com

3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 575-748-4168  
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T19S R25E SWSW 780FSL 730FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/2/13 - MIRU. TIH with GR/JB to 7700 ft. Set 7 inch 10K CIBP at 7650 ft. Note: Paul Swartz with BLM on location said to set at 7650 ft. Loaded casing, took 246 bbls to load. Tested casing to 530 psi, lost 20 psi in 20 min. BLM approved. Tagged CIBP. Pumped 25 sx Class H cement on top of CIBP. Est TOC at 7513 ft. Did not have to tag. Spotted 30 sx Class C cement at 5543 ft across Wolfcamp top. Est TOC at 5359 ft. Did not have to tag. Spotted 30 sx Class C cement at 4578 ft across DV tool, was at 4516 ft and not at 3500 ft. Est TOC at 4394 ft. Did not have to tag but will tag.

7/4/13 - Pressure tested casing to 3600 psi, pressure dropped to 3500 psi in 30 min, good. Tagged up on cement plug at 4336 ft. Pressured up casing to 1000 psi. Ran CBL/GR/CCL to surface. Est TOC at 100'. Perforated Yeso 2360 ft - 2580 ft (75). ND BOP.

7/9/13 - Acidized with 2000g 15 percent HCL acid and frac with a total of 304,180Lb 100 mesh, 40/70 and 16/30 Arizona sands. 2-7/8 inch 6.5Lb J-55 tubing at 2700 ft.

**RECEIVED**  
AUG 13 2013  
NMOCD ARTESIA

URDade 8/12/13  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #215303 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 08/07/2013 (13KMS5697SE)**

Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature (Electronic Submission) Date 07/30/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** Title JAMES A AMOS SUPERVISOR EPS Date 08/10/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

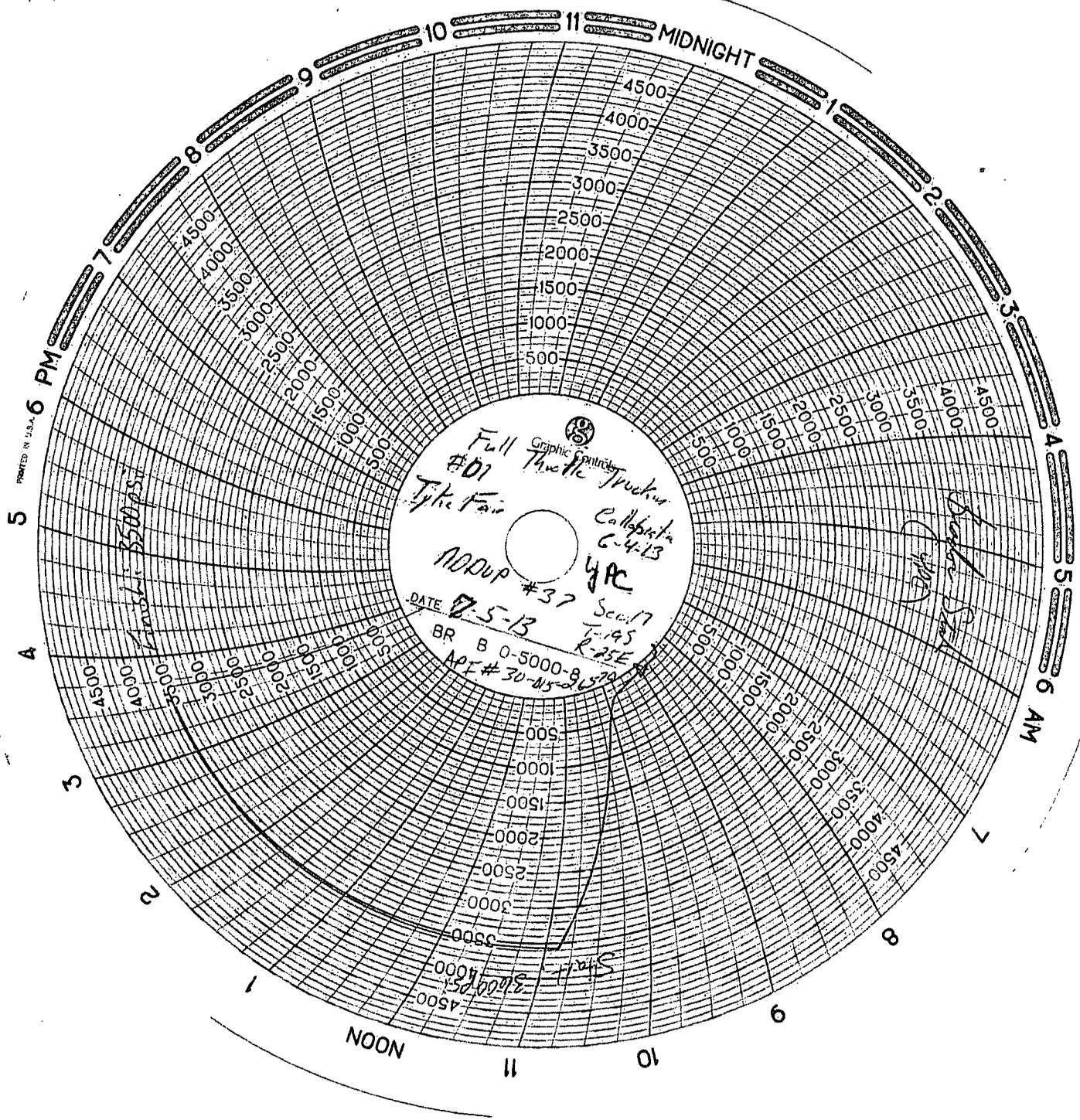
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #215303 that would not fit on the form**

**32. Additional remarks, continued**

Copy of chart attached.

PRINTED IN U.S.A. 6 PM



Graphic Controls  
 Full Throttle Trucking  
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 Tyle Fair  
 Calligrapher  
 6-4-13  
 YAC  
 ADDUP #37 Scott  
 DATE 7-5-13  
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 APF # 30-115-0570

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