

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

AUG 12 2013

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NMOCD ARTESIA

WELL API NO.
 30-015-31912

5. Indicate Type of Lease
 STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
 V-2705

7. Lease Name or Unit Agreement Name
 Graham AKB State

8. Well Number
 6

9. OGRID Number
 025575

10. Pool name or Wildcat
 Lost Tank; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 Yates Petroleum Corporation

3. Address of Operator
 105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter F : 1650 feet from the North line and 2310 feet from the West line
 Section 2 Township 22S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3514' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Repair holes in casing ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to repair holes in casing as follows:

1. MIRU WSU, ND WH and NU BOP. Rig up all safety equipment as necessary. POOH w/ tbg.
2. TIH w/ cement retainer on tubing and hydraulic set cement retainer @ +/- 5,400'. Establish pump in rate.
3. TIH w/ stinger. Sting in, pump 200sx Class C w/ fluid loss, followed by 200sx Class C neat (both Yield 1.32 WT 14.8 ppg) or as per service company's recommendation, pumping about 2bpm. Make sure there is sufficient cement out there to keep pumping cement until it starts to see some pressure. Sting out and reverse out. TOOH.
4. Allow cement to set up for minimum of 48 hrs. TIH w/ bit and drill out cement, cement retainer and composite plug @ 6,110'. Circulate clean. TIH to PBTD and circulate clean. POOH.
5. TIH w/ production string as per production departments specification, then turn well over to production run pump and rods.

Current schematic attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE August 8, 2013

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only

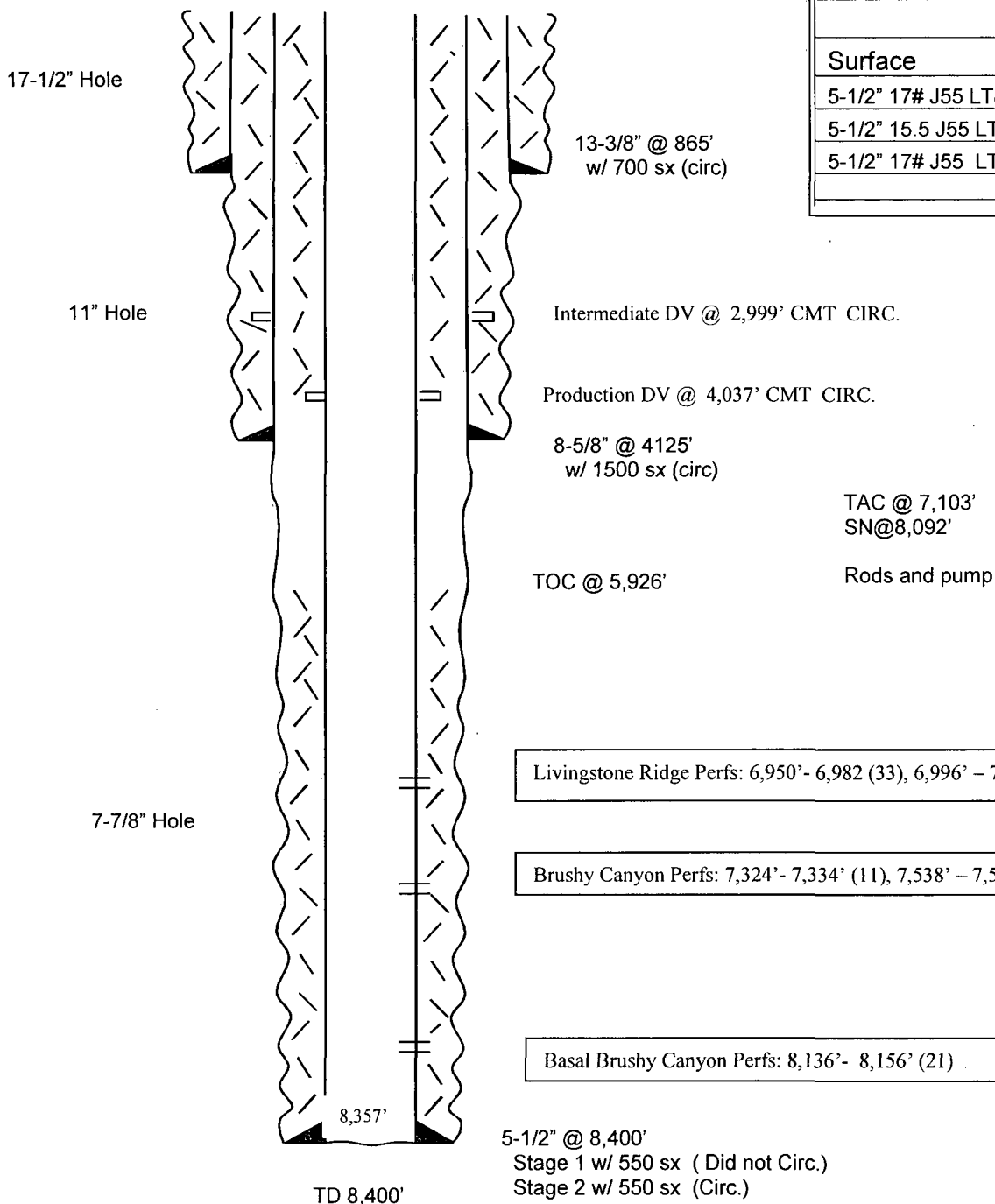
APPROVED BY: RL Wade TITLE Dist. Rep. Supervisor DATE 8/19/13

Conditions of Approval (if any):

WELL NAME: Graham "AKB" State No. 6 FIELD: Lost Tank
 LOCATION: Unit F, 1,650' FNL & 2,310' FWL Sec 2-23S-31E Eddy County NM
 GL: 3526' ZERO: KB: 3541'
 SPUD DATE: 12-13-02 COMPLETION DATE: 1-06-03
 COMMENTS: API # 30-015-31912

CASING PROGRAM

13-3/8" 48# H40 ST&C	865'
8-5/8" 32# J55 ST&C	4125'
Surface	
5-1/2" 17# J55 LT&C	171.46'
5-1/2" 15.5 J55 LT&C	6,741.09'
5-1/2" 17# J55 LT&C	1,490.44' 8400'



Current

Not to Scale
 6/24/13
 MMFH