## Form 3160-5 (August 2007)

## **OCD** Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires.
5.	Lease Serial No.
	NMNM65417

R	UREAU OF LAND MANA	GEMENT			SAPIT.	00. 1017 51, 2010		
SUNDRY	5. Lease Serial No. NMNM65417							
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well     Gas Well □ Oth	8. Well Name and No. MARTHA AIK FEDERAL 9H							
2. Name of Operator	9. API Well No.							
YATES PETROLEUM CORPO		<del> </del>	30-015-37512					
3a. Address 105 S FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4200			10. Field and Pool, or Exploratory LIVINGTON RIDGE; DELAWARE				
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State							
Sec 11 T22S R31E SWSE 81		EDDY COUNTY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Pa Nissian of Issue	☐ Acidize	☐ Deep	en	☐ Production (Start/Resu		■ Water Shut-Off		
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat		☐ Reclam	ation	■ Well Integrity		
■ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other		
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	Plug	□ Plug Back		Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Yates Petroleum Corporation is submitting an application for water pursuant to order #7 and requests your approval. The well at present produces an average of 500-1000 bbls of water per day. The water will be stored in 2-500 bbl tanks and will be pipeline to the Rosemary SWD #1 located at Sec. 6-T22S-R32E, order #SWD-1279.  **SEE ATTACHED FOR**  SUBJECT TO LIKE APPROVAL BY STATE  **CONDITIONS OF APPROVAL**  **CONDITION								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	210700 vorifica	by the DLM W	all Information	Suotem			
. S.,	. For YATES PETRO	OLEUM CORP	RATION, sent	to the Carlsba	ad			
Name(Printed/Typed) MIRIAM N	•	/ KURT SIMMONS on 06/18/2013 ()  Title PRODUCTION ANALYST						
						<del></del>		
Signature (Electronic S	Submission)		Date 06/14/	30 <del>1</del> 3	DOUED			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICELU	BEU V E D			
Approved By JM	Stabley		Title	AUG	1 7 2013	Date		
Conditions of approval, if any are attache certify that the applicant holds legal or equivalent would exist the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applic	aitable title to those rights in the	s not warrant or e subject lease	Office	HEEAH OF L	AND MANAGEMEN	<u>r</u>		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any per	son knowingly an	q will WHAT 28 W	BKF16aDvOFF406ent	or agency of the United		

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval** is **for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2013