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rm 3160-5 ugust 2007)	UNITED STATE PARTMENT OF THE I REAU OF LAND MANA	NTERIOR GEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
	Do not use this	SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re-o bandoned well. Use form 3160-3 (APD) for such pr			enter an		NMLC063875A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well	эг			8. Well Name and No PLU PHANTOM	No. M BANKS 22 25 30 USA 1			
2. Name of Operator Contact: TRACIE J BOPCO LP E-Mail: tjcherry@basspet.com				HERRY		9. API Well No. 30-015-40763-00-S1		
Ba. Address MIDLAND, TX 79702			3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory CORRAL CANYON		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State	
Sec 22 T25S R30E NENW 325FNL 1980FWL 32.122077 N Lat, 103.870708 W Lon						EDDY COUNTY, NM		
. 12.	. CHECK APPR	OPRIATE BOX(ES) T	O INDICATE	ENATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SU	BMISSION		TYPE OF ACTION					
□ Notice of Int	ent	🗖 Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	U Water Shut-C)ff
—		Alter Casing	🗖 Frac	Fracture Treat		Reclamation		У
🛛 Subsequent Report		Casing Repair		w Construction 🔲 Reco			Other Production Star	Other Production Start-up
Final Aband	onment Notice	 Change Plans Convert to Injection 	-	g and Abandon g Back	 Temporarily Abandon Water Disposal 		i founction star	up
If the proposal is Attach the Bond following comple testing has been of	to deepen directional under which the work etion of the involved	ration (clearly state all pertine ly or recomplete horizontally ς will be performed or provid operations. If the operation r andonment Notices shall be fi all inspection.)	, give subsurface e the Bond No. o esults in a multip	locations and meas n file with BLM/BI le completion or rec	A Required su A. Required su completion in a ding reclamatio	ertical depths of all perti bsequent reports shall be new interval, a Form 31 n, have been completed,	nent markers and zone e filed within 30 days 60-4 shall be filed one , and the operator has	es.
Horizontal Wellbore BHL: Sec 22 SESW T25S-R30E) LPU	accepted for M Cale NMOCD	8/20/13	
BOPCO, LP rether the referenced		ts this sundry notice for	completion o	perations and fir	st production			
rams (good). (good). RU w	frac stack & test PU bit and works ireline. TIH to 88	(good). Test csg to 500 string, drill out DV tool. 00 and run GR/CBL/CN sst csg to 5000# (good).	Circulated we L to 500. Con	ll clean. Test cs tinue drill out flo	g to 5000# at collar, cm	AUG NMOCD	2 0 2013 ARTESIA	1
14. I hereby certify	that the foregoing is	Electronic Submission	BOPCO LP, se	nt to the Carlsb	ad	-		
	vped) TRACIE J	•			LATORY AN			
Name (Printed/Ty				Date 07/24/2	2013			
	(Electronic S	ubmission)				SE		
Signature	(Electronic S	ubmission) THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U			
Signature A	(Electronic S	, 	OR FEDERA	JAMES A	AMOS		Date 08/19	3/20
Signature Approved By A onditions of approva rtify that the applica	CCEPT Il, if any, are attached ant holds legal or equ	, 	s not warrant or		AMOS ISOR EPS		Date 08/18	3/20

** BLM REVISED **

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Additional data for EC transaction #214755 that would not fit on the form

32. Additional remarks, continued

02/25/2013 ? 02/26/13 RU wireline. Shoot first stage perfs.

03/05/2013 ? 03/06/2013 Perf and frac interval 9274-13445 (216 holes) using 2450990# sand, 47918 bbls fluid (includes 48626 gal 15% HCL) across 9 stages. RD frac company.

03/07/13 ? 03/08/2013 RU coiled tbg. Drill out frac plugs leaving toe plug at 13465. Turn well to production.

03/09/2013 ? 03/19/2013 Flowback well

03/20/2013 RIH w/ESP on 2-7/8 tbg. Land at 8666.

03/24/2013 First oil production

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