Office Office	State of New M	lexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Na	tural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240	, Hobbs, NM 88240		WELL API NO. 30-015-40857		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210				a of Loans	
<u>District III</u> – (505) 334-6178	334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE □ FEE □		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. state on a c	sus Bouse 110.	
	ES AND REPORTS ON WELL	LS	7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Roo 22 State		
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number	8. Well Number #16	
2. Name of Operator OXY USA INC			9. OGRID Number 16696		
3. Address of Operator			10. Pool name or Wildcat		
PO BOX 4294; HOUSTON, TX 77210			ARTESIA ; GLORIETA-YESO (O) - 96830		
4. Well Location					
Unit LetterN:	_1570feet from theS_	line and _1120	feet from	theWline	
Section 22	Township 17S Ran	ige 28E	NMPM	County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597' GR					
			Lás-time.	10 To	
12. Check A	ppropriate Box to Indicate	Nature of Notice	, Report or Othe	r Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				ALTERING CASING	
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB 🔲		
DOWNHOLE COMMINGLE					
OTHER:	П	OTHER: CO	OMPLETION .	$\bowtie$	
13. Describe proposed or comple	eted operations. (Clearly state a				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of reco	mpietion.				
Roo 22 State #16					
6/29/2013 LOAD CASING WITH 2	BBL FRESH WATER PRESSU	RE UP ON CASING	TO 5000 PSI, HOL	D PRESSURE FOR 30	
MINUTES (GOOD)BLEED OFF PRESSURE, WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A					
GOOD TEST.					
<u>7/5/2013 - 7/17/2013</u> – 3518' - 35	26', 3612' - 3620', 3690' - 36 <mark>9</mark>	98', 3814' - 3822', 3	3994' - 4002', 413	6' - 4144', 4260' - 4268',	
4688' - 4696'; 5SPF (240 holes); 0.					
(crosslinked gel); 11,000 gals 15%	HCl. Sand - 13,520 lbs 100 r	mesh; 666,034 lbs	16/30 brown SD		
<u>7/23/2013</u> – MIRU CLEANOUT RIG	. BEGIN AFTER FRAC CLEAN	OUT.			
7/26/2013 – COMPLETE AFTER FRAC CLEANOUT TO PBTD.				RECEIVED	
7/26/2013-7/29/2013 – Run 2-7/8" J-55 tbg to 4773'. Run production equipment.				. !	
				AUG <b>2 0</b> 2013	
I hereby certify that the information a	bove is true and complete to the	best of my knowled	ge and belief.	NMOCD ARTESIA	
4 -1)/		,	<b>6</b> (		
M M M DANGER TO THE REAL PROPERTY OF THE PROPE					
SIGNATURE DATE _08/19/2013					
Type or print name _JENNIFER DUARTE E-mail address: _jennifer_duarte@oxy.com PHONE: _713-513-6640					
For State Use Only					
APPROVED BY: ONO ON TITLE STANGEWISH DATE 8/20/13					
Conditions of Approval (if any):		•		/ /	