

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

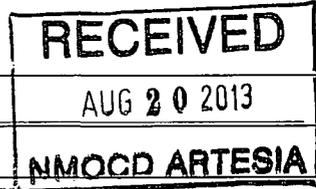
1. WELL API NO.
 30-015-40857
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC).

5. Lease Name or Unit Agreement Name
 ROO 22 STATE

6. Well Number:
 #16



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OXY USA INC

9. OGRID
 16696

10. Address of Operator
 PO BOX 4294
 HOUSTON, TX 77210

11. Pool name or Wildcat
 ARTESIA; GLORIETA-YESO (O) - 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	22	17S	28E		1570'	S	1120'	W	EDDY
BH:										

13. Date Spudded 06/19/2013
 14. Date T.D. Reached 06/25/2013
 15. Date Rig Released 06/26/2013
 16. Date Completed (Ready to Produce) 07/29/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3597' GR

18. Total Measured Depth of Well 4950'
 19. Plug Back Measured Depth 4932'
 20. Was Directional Survey Made? YES
 21. Type Electric and Other Logs Run CBL, Compensated Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3518' - 3620.7' PADDOCK & 3690' - 4696.7' BLINEBRY

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55 LTC 24#	406'	11"	210 sks	TO SURFACE
5 1/2"	J-55 LTC 17#	4950'	7 7/8"	830 sks	TO SURFACE

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4773'	

26. Perforation record (interval, size, and number)
 3518' - 3526', 3612' - 3620', 3690' - 3698', 3814' - 3822', 3994' - 4002', 4136' - 4144', 4260' - 4268', 4688' - 4696.7'; 5SPF (240 holes); 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 3518' - 4696.7'
 AMOUNT AND KIND MATERIAL USED: Fluid - 85,837 gals Water Frac G-R (linear gel); 323,600 gals Delta Frac 140 - R (crosslinked gel); 11,000 gals 15% HCl. Sand - 13,520 lbs 100 mesh; 666,034 lbs 16/30 brown SD

28. PRODUCTION

Date First Production 08/10/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
 Well Status (Prod. or Shut-in) PROD.

Date of Test 08/11/2013
 Hours Tested 24
 Choke Size NONE
 Prod'n For Test Period
 Oil - Bbl 80
 Gas - MCF 12
 Water - Bbl. 670
 Gas - Oil Ratio 150 SCF/BBL

Flow Tubing Press. 127
 Casing Pressure 110
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (Corr.) 39 deg API

29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 08/19/2013

E-mail Address jennifer_duarte@oxy.com

JD

