Form 3160-5			7	OCD Artesia		FORM	APPROVE	'n	
.(August 2007)		UNITED STATES DEPARTMENT OF THE INTERIOR					OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.						5. Lease Serial No. NMNM0506			
						6. If Indian, Allottee or Tribe Name			
						7. If Unit or CA/Agreement, Name and/or No.			
						891000303X			
1. Type of Well Gas Well D Other						8. Well Name and No. POKER LAKE UNIT 394H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-41083-00-X1			
3a. Address 3b. Phone No. (incl Ph: 432-221-73					include area code)10. Field and Pool, or Exploratory7379POKER LAKE			у	
MIDLAND, TX 79702									
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 19 T24S R31E SESE 1125FSL 200FEL 32.198511 N Lat, 103.808539 W Lon						EDDY COUNTY, NM			
12. CH	IECK APPF	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMI	SSION	TYPE OF ACTION							
□ Notice of Intent		□ Acidize	Deepen		Product	Production (Start/Resume)		er Shut-Off	
—		□ Alter Casing	🗖 Frac	Fracture Treat		Reclamation		Well Integrity	
🛛 Subsequent Repo	rt	Casing Repair	•		🗖 Recom	Dril		er g Operations	
Final Abandonment Notice		Change Plans		and Abandon		Temporarily Abandon		goperations	
		Convert to Injection Plug Back		🖸 Water I	Disposal roposed work and appro				
Attach the Bond under following completion testing has been compl determined that the sit Horizontal wellbor	which the wor of the involved leted. Final At e is ready for fi e	•	the Bond No. or sults in a multipl	file with BLM/BL completion or rec	A. Required su completion in a	bsequent reports shall be new interval, a Form 310	e filed withi 50-4 shall b	n 30 days e filed once	
		1467 FSL 561 FEL,	enort complet	ion operations (on the refere	nced REC			
well.	Cluny Subri	into this oundry house to h	cport complet					1	
06/25/2013 ? 07/10/2013 MIRU. Tag liner top and set. Hydrotest frac stack and subs (good). Land frac stack w/50K, test								3	
csg and tbg to 2000# (good). Test lines (good). Move in equipment and prep for frac 07-15-13						NMOCD ARTESIA			
07/11/2013 ? 07/1 RU frac stack, test		ontinue to prep location fo		Accepter LRDcell NN	c for reco 1000 8/2	rd 0/13			
14. I hereby certify that t	he foregoing is	true and correct. Electronic Submission #	217061 verifie	d by the BLM We	ll Informatio	n Svstem			
	Comm	For E itted to AFMSS for proces	3OPCO LP, se	nt to the Carlsba	ad	-			
					LATORY AN				
Signature	(Electronic S	THIS SPACE FC		Date 08/14/2		SF			
	~ ;: ;:			 T					
Approved By ACCEPIED				JAMES A AMOS TitleSUPERVISOR EPS Date 08/18/			ate 08/18/2013		
Conditions of approval, if a certify that the applicant ho which would entitle the app	Office Carlsbad								
		U.S.C. Section 1212, make it a statements or representations as				ake to any department o	r agency of	the United	

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** BLM REVISED **

Additional data for EC transaction #217061 that would not fit on the form

32. Additional remarks, continued

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07/15/2013 ? 07/16/2013 Frac interval 8475-14602 using 2087710# sand, 44547 bbls fluid across 21 stages.

07/17/2013 ? 07/19/2013 RU pulling unit. Tbg punch 4-1/2 w/1 perf. Establish circulation. Drill out balls and seats. Circulate well clean.

0722/2013 ND BOP and frac stack. Change pipe rams. LD workstring.

07/23/2013 Run ESP on 2 7/8 tbg. Set at 7304.

No oil production at this time. Evaluating well for additional work. Will file additional sundry at first production.