Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-28557
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-10167
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Boyd X State
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	11
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia, N	NM 88210	N. Seven Rivers; Glorieta-Yeso
4. Well Location	VIVI 00210	14. Seven Rivers, Gioricia 1 eso
Unit Letter P :	810 feet from the South line and	730 feet from the East line
Section 16	Township 19S Range 25E	NMPM Eddy County
Section 10	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3485'GR	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF I	TENTION TO	
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE DI	RK ☐ ALTERING CASING ☐ RILLING OPNS.☐ PAND A ☐
TEMPORARILY ABANDON DULL OR ALTER CASING		
DOWNHOLE COMMINGLE	MOLTIFLE COMPL CASING/CEME	NI JOB
DOWN TOLL COMMINGEL		
	OTHER: Blugh	ank and recomplete
OTHER:		ack and recomplete
13. Describe proposed or comp	oleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
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30-015-28559 Boyd X state

