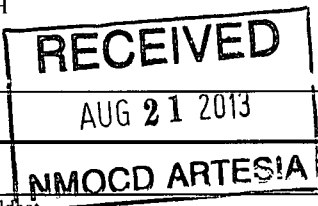


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-41007 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Diamond PWU 22 6. Well Number: 7H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
---	--

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 W. Sheridan Ave Oklahoma City, OK 73102-8260	11. Pool name or Wildcat Turkey Track; Bone Spring
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	21	19S	29E		1970	South	170	East	Eddy
BH:		22	19S	29E		1776	South	360	East	Eddy

13. Date Spudded 3/30/2013	14. Date T.D. Reached 4/16/2013	15. Date Rig Released 4/18/2013	16. Date Completed (Ready to Produce) 6/15/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3331.5 GL
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18. Total Measured Depth of Well 12018'	19. Plug Back Measured Depth 12005'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run N/A
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 7150-11979', Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	214'	17-1/2"	285sx C, circ 19bbl to surf	TOC @ 1722' (CBL)
9-5/8"	40#	3547'	12-1/4"	1250sx HLC/C, circ 77 bbl to 1/2 frac	
5-1/2"	17#	12009'	8-3/4"	2195sx HLH/H, circ 2 bbl to surf	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6759.69'	

26. Perforation record (interval, size, and number) 7150-11979' 327 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7150-11979' Acidize and frac 10 stages. See detailed summary attached.
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28. PRODUCTION

Date First Production 6/15/2013	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pump	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 6/15/2013	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 805 bbl	Gas - MCF 3091 mcf	Water - Bbl. 1537 bbl	Gas - Oil Ratio
Flow Tubing Press. 500 psi	Casing Pressure 620 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Ryan DeLong Title: Regulatory Compliance Coordinator Date: 8/20/2013

E-mail Address: ryan.delong@dvn.com

INSTRUCTIONS

JD



Stimulations Summary

District		County		Field Name		Project Group		State/Province		
PERMIAN BASIN		EDDY		PARKWAY WEST		DELAWARE BASIN		NM		
Surface Legal Location		API/UWI	Latitude (°)		Longitude (°)	Ground Elev...	KB - GL (ft)	Orig KB Elev (ft)	Tubing Head Elevation (ft)	
SEC21 T19S R29E		3001541007	32° 38' 40.022" N		104° 4' 18.502" W	3,331.50	18.00	3,349.50		
HYDRAULIC FRAC , 5/2/2013 11:31 , BONE SPRING, OH , 11,650.0 ftkB - 11,979.0 ftkB, HALLIBURTON , BADGER Bulk Sand 3593568 LB; OTTAWA										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
218,100.0	4087.62		1,923.0			2,028.0	5,033.0	72	5,706.0	75
HYDRAULIC FRAC , 5/2/2013 12:58 , BONE SPRING, OH , 11,148.0 ftkB - 11,507.0 ftkB, HALLIBURTON , BADGER Bulk Sand 3786674 LB; OTTAWA										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
218,100.0	4127.43		1,688.0			1,688.0	4,429.0	73	5,168.0	76
HYDRAULIC FRAC , 5/3/2013 09:00 , BONE SPRING, OH , 10,647.0 ftkB - 10,992.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Borden) 855991										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
218,100.0	4414.69		1,612.0			1,612.0	4,114.0	71	5,277.0	76
HYDRAULIC FRAC , 5/3/2013 12:15 , BONE SPRING, OH , 10,050.0 ftkB - 10,492.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Borden) 956593										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
218,100.0	3702.00		1,881.0			1,881.0	3,971.0	70	4,472.0	71
HYDRAULIC FRAC , 5/3/2013 14:40 , BONE SPRING, OH , 9,610.0 ftkB - 10,002.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Borden) 852050										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
218,100.0	4032.17		2,354.0			2,354.0	5,194.0	82	5,636.0	84
HYDRAULIC FRAC , 5/3/2013 17:15 , BONE SPRING, OH , 9,120.0 ftkB - 9,457.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Borden) 935042 L										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
218,100.0	3841.40		3,196.0			3,196.0	5,832.0	81	6,242.0	85
HYDRAULIC FRAC , 5/4/2013 06:53 , BONE SPRING, OH , 8,639.0 ftkB - 8,968.0 ftkB, HALLIBURTON , BADGER Bulk Sand 3743434 LB; OTTAWA										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
218,100.0	3931.86					2,455.0	4,117.0	71	4,460.0	73
HYDRAULIC FRAC , 5/4/2013 08:41 , BONE SPRING, OH , 8,138.0 ftkB - 8,466.0 ftkB, HALLIBURTON , BADGER Bulk Sand 3719698 LB; OTTAWA										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
218,100.0	3693.76					2,156.0	3,751.0	70	3,994.0	74
HYDRAULIC FRAC , 5/4/2013 12:09 , BONE SPRING, OH , 7,636.0 ftkB - 7,965.0 ftkB, HALLIBURTON , BADGER Bulk Sand 3742675 LB; OTTAWA										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
218,100.0	4015.38					1,875.0	4,151.0	71	4,989.0	74
HYDRAULIC FRAC , 5/4/2013 14:46 , BONE SPRING, OH , 7,150.0 ftkB - 7,463.0 ftkB, HALLIBURTON , BADGER Bulk Sand 2687918 LB; OTTAWA										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
218,100.0	3474.64					1,837.0	3,585.0	70	6,264.0	73