Submit To Appropri Two Copies	ate Distric	et Office		200	erov 1	State of Ne	ew N	lexi	ico 1 Re	sources							orm C-105 July 17, 2008
Submit To Appropriate District Office Two Copies  District I  1301 W. Grand Avenue Artesia, NUSS 2 2 2 1013  State of New Mexico  Energy, Minerals and Natural Resources  Oil Conservation Division									İ	1. WELL API NO. 30-015-41050							
District III										2. Type of Lease  X STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis Dr., Santa Re, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:									Lease Name or Unit Agreement Name								
									X0 -0647-0405 6. Well Number:								
C-144 CLOSI #33; attach this an											l/or	062					
7. Type of Compl	etion:										/OIR	OTHER_					
■ NEW WELL									9. OGRID 873								
10. Address of Op	erator 30 M	03 Vetera idland, T	ıns Airpa X 7970	ark Lar 5	ne, Su	ite 3000						11. Pool name or Wildcat Artesia; Glorieta-Yeso (0) (96830)					
12.Location	Unit Ltr	Section	n	Townsl	hip	Range	Lot			Feet from	the	N/S Line	Feet	from the	E/W	Line	County
Surface:	С	:	26	17	S	28E				1225'		N	2	065'		Е	Eddy
ВН:	С		26	17		28E	-			936'		N		242'	į	Ε	Eddy
13. Date Spudded 05/13/2013	06/13	ate T.D. Re 3/2013	ached	06/	19/20 <sup>7</sup>				06/	19/2013		(Ready to Prod		F	RT, GR,	etc.) 368	
18. Total Measured Depth of Well 5848' 19. Plug Back Measured Depth 5800' 20. Was Directional Survey Made? Yes 21. Type Electric SBGR/BHPL/SC																	
	rval(s), c	of this comp	oletion - I	• -	, 		OD	D (F		. 11			1.5\				
23. CASING SIZ	в Т	WEIC	HT LB./F		CASING RECORD (Report					rıng							
8.625"	·C	WEIG	24#	B./FT. DEPTH SET 416'				HOLE SIZE 12.25"				CEMENTING RECORD  320 sx Class C			A	MOONI	PULLED
5.5"			17#			5848'		7.875"			1020 sx Class C						
																	· · · · · ·
24.			1		LIN	ER RECORD					25.			IG REC	_	1	
SIZE	SIZE TOP		BOT	ТОМ		SACKS CEM	ENT	SCI	REEN		SIZ	2-7/8"	DE	PTH SE 569		PACK	ER SET
	+											2-110	+-	309.	<del>.</del>		
26. Perforation r	record (ir	nterval, size	, and num	iber)		l .		27.	ACI	D, SHOT,	FR	ACTURE, CE	MEN	T, SQU	JEEZE,	ETC.	
Blinebry/Tubb 5000'-5680' ( 1- JSPF 32 holes) Producing  DEPTH INTERVAL  AMOUNT AND KIND MATER							TERIAL USED										
Blinebry 4087'-4886' (1- JSPF 35 ho								Blinebry/Tubb			222,684 gals 20#;283,470# sand;3,255 gals acid;4,872 gals #10 245,238 gals 20#;302,730# sand;4,574 gals acid;3,990 gals #10						
Glorieta/Paddock 3492'-4000 ( 1- JSPI				PF 29 holes) Producing Blinebry Glorieta/Paddock					170,940 gals 20#,301,643# sand;5,872 gals acid;3,590 gals #10					•			
28.							PR	ODI		TION		110,010 94				. galo 4615,0	
Date First Product	ion		Producti	on Meth	od <i>(Fla</i>	owing, gas lift, p					,	Well Status	(Proa	l. or Shu	t-in)		
				Pumping Unit						Producing							
Date of Test 07/13/2013	Hours 2	Tested 4	Cho	ke Size		Prod'n For Test Period		Oil 23	- Bbl		Gas 41	ł		Water - Bbl. 362		Gas - 0	Dil Ratio
Flow Tubing Press.	Casin	g Pressure		ulated 2 r Rate	4-	Oil - Bbl.			Gas -	MCF	<del>,</del> 	Water - Bbl.		i	Oil Gravity - API - (Corr.) . 38.9		r.) .
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By  Apache Corp.										
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 07/23/2013 )																	
32. If a temporary			•			. •				······································							
33. If an on-site bu	ırial was	used at the	well, rep	ort the ex	xact loc	cation of the on-	site bu	rial:									
I hereby certify	that th	he inform	ation sh	nown o			forn	ı is ti	rue a	-		•	f my	knowle	dge an	id beliej	
Signature	1,00			>		Printed Name Micha	ael J.	O'C	onno	or Tit	le F	Reg Tech I		Qu.	)	Date	07/29/2013
E-mail Addres	e mich	ael oconi	nof@an	acheco	orp co	m								,,,,			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 591'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 825'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1390'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1799'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2089'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3479'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3615'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4110'	T. Gr. Wash	T. Dakota					
T.Tubb 5050'	T. Delaware Sand	T. Morrison_					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Bowers-SD 1171'	T. Chinle					
T. Cisco (Bough C)	T. Yeso 3615'	T. Permian					
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to		to
		RTANT WATER SANDS	
Include data on rate of w	ater inflow and elevation to	which water rose in hole.	•
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
	LITHOLOGY RE	CORD (Attach additional sheet if nec	essary)

				( Ittadir additional Sheet it necessary)								
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology				
į												
	]											
	:											
				!			:					
				!								