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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
					NMNM29273	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Ø Oil Well Other					8. Well Name and No. HAWK 8 P FEDERAL 11	
2. Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com					9. API Well No. 30-015-29027	
3a. Address 1111 BAGBY STREET S HOUSTON, TX 77002	3b. Phone N Ph: 575-62 Fx: 575-62		e)	10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO		
4. Location of Well (Footage, Se	11. County or			, and State		
Sec 8 T18S R27E 890FSI 32.757170 N Lat, 104.294		EDDY COUNTY, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	🗖 Acidize			🗖 Produc	tion (Start/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing			Reclam		Well Integrity
	Casing Repair			Recomplete		🛛 Other Venting and/or Flari
Final Abandonment Notic	e Change Plans		g and Abandon g Back	□ Tempo □ Water	rarily Abandon Disposal	ng
Attach the Bond under which the following completion of the invo	ctionally or recomplete horizontal e work will be performed or prove plved operations. If the operation al Abandonment Notices shall be	lly, give subsurface ide the Bond No. c results in a multit	e locations and meas on file with BLM/BI ale completion or rea	sured and true v A. Required su completion in a	ertical depths of all pert ibsequent reports shall b new interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 shall be filed once
Flared gas due to DCP Ar volume.Flares was interm	tesia Plant keeping the Aci itting. Please see flare volu	d Gas Compre mes reported f	ssor under maxi or April, May an	mum operat d June 2013	ing	
Flared Gas Volume for Ap	ril - 400 mcf					
Flared Gas Volume for May 2013 - 8 mcf						En
Flared Gas Volume for June 2013 - 889 mcf					RECEIVI	•
Please see attached well I			AUG 21 20	13		
Accepted for record NMOCD ARTESIA						
14. I hereby certify that the foregoin	Electronic Submissior	K RESOURCES	I-A, L.P., sent to	o the Carlsba	d	
Name(Printed/Typed) TRISH	Title PRODUCTION ANALYST					
Signature (Electronic Submission)			Date 08/01/2013			
			AL OR STATE	CEPTE	FOR RECO	201
Approved By My _ Stally			Title			Date
Conditions of approval, if thy, are att certify that the applicant folds legal of which would grititle the applicant to c	Office		1 9 2013			
Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make i lent statements or representations	it a crime for any p s as to any matter v	erson knowingly an vithin its jurisdictio	UREAU OF	AND MANAGEMENT	or agency of the United
** OPEI	RATOR-SUBMITTED **	OPERATOR	-SUBMITTED		D FIELD OFFICE TOR-SUBMITTEL]) **

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Hawk 8 Federal Battery NMLC070678A

Hawk 8 O Fed 10 30-015-29056 Hawk 8 O Fed 9 30-015-29069 Hawk 8D Fed #46 30-015-28301 Hawk 8K Fed 13 30-015-34337 Hawk 8K Fed 14 30-015-34336 Hawk 8L Fed #015 30-015-39807 Hawk 8L Fed 5 30-015-29015 Hawk 8L Fed 6 30-015-29068 Condor 8 Fed #1H 30-015-35829

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