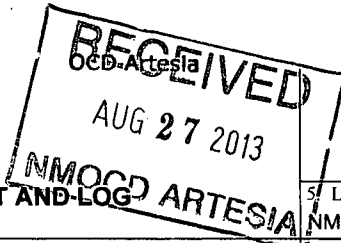


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address 333 W. Sheridan, Oklahoma City, OK 73102-8260 3a. Phone No. (include area code)
405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1925 FNL & 535 FEL
At surface
1694 FNL & 410 FWL (Sec 2)
At top prod. interval reported below
At total depth 1672 FNL & 403 FEL (Sec 2)

5. Lease Serial No.
NM 0560290

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NM 70798X

8. Lease Name and Well No.
Burton Flat Deep Unit 50H

9. AFI Well No.
30-015-40758

10. Field and Pool or Exploratory
E. Avalon; Bone Spring

11. Sec., T., R., M., on Block and
Survey or Area Sec 3, T21S, R27E

12. County or Parish
Eddy

13. State
NM

14. Date Spudded
02/14/2013

15. Date T.D. Reached
03/11/2013

16. Date Completed 07/02/2013
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3217.4 GL

18. Total Depth: MD 11958'
TVD 6709'

19. Plug Back T.D.: MD 11883'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Caliper, Hi Res Laterolog, Compensated Neutron

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" K55/J55	94#	0	254'		685-H	165	0	35 bbl
17-1/2"	13-3/8" J55	68#	0	868'		930-C	223	0	55 bbl
12-1/4"	9-5/8" J55	40#	0	2750' 2768'		1060-C	309.3	0	105 bbl
8-3/4"	5-1/2" P110	17#	0	11931'		560-C, 2230-H	792	0	105 bbl

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6100'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	7399'	11872'	7399 - 11872'		306	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
7399 - 11872'	9 stage frac, 28012 gal 15% HCL; 1,814,126#'s 20/40 white sand, 360,920#'s 16/30 siberprop

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/15/13	7/2/13	24	→	302	1634	3121			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	700psi	700psi	→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
AUG 25 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

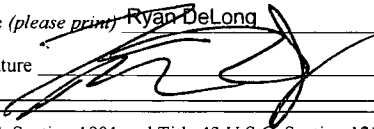
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	2829'
				Bone Spring	5220'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ryan DeLong
 Signature 

Title Ryan DeLong
 Date 8/15/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



Stimulations Summary

District	PERMIAN BASIN		County	EDDY		Field Name	BURTON FLAT		Project Group	DELAWARE BASIN		State/Province	NM								
Surface Legal Location SEC3 T21S R27E				API/UWI 3001540758		Latitude (°) 32° 31' 2.623" N		Longitude (°) 104° 10' 13.901" W		Ground Elev... 3,217.40		KB - GL (ft) 25.00		Orig KB Elev (ft) 3,242.40		Tubing Head Elevation					
HYDRAULIC FRAC, 4/30/2013 10:35, BONE SPRING, ST01, 11,520.0 ftKB - 11,872.0 ftKB, Baker Hughes, 0.50# 20/40 White, Prop 2.65 unkn																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Ma	
251,988.0		4207.84				814.0				1,064.0		2,938.0				6,629.0		80		3.	
HYDRAULIC FRAC, 5/1/2013 01:49, BONE SPRING, ST01, 11,002.0 ftKB - 11,351.0 ftKB, Baker Hughes, 0.50# 20/40 White, Prop 2.65 unknown																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Ma	
251,988.0		4207.19				0.0				1,369.0		4,969.0				6,284.0		80		3.	
HYDRAULIC FRAC, 5/1/2013 04:58, BONE SPRING, ST01, 10,399.0 ftKB - 10,801.0 ftKB, Baker Hughes, 0.50# 20/40 White, Prop 2.65 unknown																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Ma	
251,988.0		4159.22				0.0				1,319.0		3,967.0				5,422.0		75		3.	
HYDRAULIC FRAC, 5/1/2013 08:33, BONE SPRING, ST01, 9,859.0 ftKB - 10,200.0 ftKB, Baker Hughes, 0.50# 20/40 White, Prop 2.65 unknown																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Ma	
251,988.0		4285.32				0.0				1,330.0		5,415.0				6,510.0		80		3.	
HYDRAULIC FRAC, 5/1/2013 11:37, BONE SPRING, ST01, 9,369.0 ftKB - 9,726.0 ftKB, Baker Hughes, 0.50# 20/40 White, Prop 2.65 unkn																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Ma	
251,988.0		4148.79				0.0				1,606.0		5,087.0				6,388.0		80		3.	
HYDRAULIC FRAC, 5/2/2013 01:52, BONE SPRING, ST01, 8,899.0 ftKB - 9,196.0 ftKB, Baker Hughes, 0.50# 20/40 White, Prop 2.65 unknown 14																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Ma	
251,988.0		4088.16				0.0				1,505.0		4,533.0				6,092.0		80		3.	
HYDRAULIC FRAC, 5/2/2013 04:54, BONE SPRING, ST01, 8,384.0 ftKB - 8,721.0 ftKB, Baker Hughes, 0.50# 20/40 White, Prop 2.65 unknown 26																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Ma	
251,988.0		4095.91				0.0				1,170.0		4,259.0				5,400.0		80		3.	
HYDRAULIC FRAC, 5/2/2013 08:09, BONE SPRING, ST01, 7,838.0 ftKB - 8,219.0 ftKB, Baker Hughes, 0.10, Prop 2.65 unknown 276.745 lbm; 0																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Ma	
251,988.0		5158.52				0.0				1,331.0		5,764.0				6,450.0		80		3.	
HYDRAULIC FRAC, 5/2/2013 10:30, BONE SPRING, ST01, 7,399.0 ftKB - 7,601.0 ftKB, Baker Hughes, 0.50# 20/40 White, Prop 2.65 unknown 15																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Ma	
168,000.0		2839.64				1,015.0				1,333.0		4,010.0				4,119.0		71		3.	