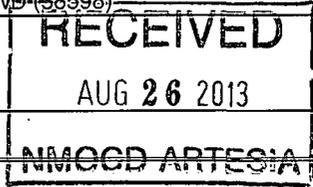


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
	1. WELL API NO. 30-015-38978	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)	5. Lease Name or Unit Agreement Name Apache State SWD (38598)
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 003



8. Name of Operator Apache Corporation	9. OGRID 873
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	11. Pool name or Wildcat SWD; Devonian — Ellenburger (98044)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	30	17S	31E	2	2300	N	725	W	Eddy
BH:										

13. Date Spudded 06/17/2012	14. Date T.D. Reached 07/22/2012	15. Date Rig Released 07/24/2012	16. Date Completed (Ready to Produce) 05/05/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3585' GR
18. Total Measured Depth of Well 13,943'	19. Plug Back Measured Depth 13,943'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Hi-Res LL/CN/BHC/HNG/CAL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Devonian 13,045'-13,090'; Ellenburger 13,520'-13,943'				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	496'	17-1/2"	922 sx Class C	
9-5/8"	40#	4453'	12-1/4"	1675 sx Class C	
7"	26#	13520'	8-3/4"	1940 sx Class H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4-1/2"	12,997'	12,997'

26. Perforation record (interval, size, and number) Devonian 13,045'-13,090'; (4 SPF, 180 holes) Injecting Ellenburger 13,520'-13,943' (Open hole) Injecting	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>Devonian 13,045'-13,090'</td> <td>6510 gals acid</td> </tr> <tr> <td>Ellenburger 13,520'-13,943'</td> <td>5800 gals acid</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Devonian 13,045'-13,090'	6510 gals acid	Ellenburger 13,520'-13,943'	5800 gals acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
Devonian 13,045'-13,090'	6510 gals acid						
Ellenburger 13,520'-13,943'	5800 gals acid						

28. PRODUCTION

Date First Production 05/05/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) SWD			Well Status (Prod. or Shut-in) Injecting		
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
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31. List Attachments
Inclination Reports, C-102, C-103, wellbore diagram, Mudlog (other logs submitted 07/20/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Fatima Vasquez Title: Regulatory Tech II Date: 08/22/2013
 E-mail Address: Fatima.Vasquez@apachecorp.com

*Non-well POS for reporting sale of well
skin oil is 2837082*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10,428'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10,710'	T. Fruitland	T. Penn. "C"
T. Yates 1516'	T. Miss 11,760'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1849'	T. Devonian 12,358'	T. Cliff House	T. Leadville
T. Queen 2506'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3359'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger 13,437'	Base Greenhorn	T. Granite
T. Blinbery	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 339'	T. Entrada	
T. Wolfcamp 8145'	T. Woodford 12,290'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 9059'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology