

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

AMENDED

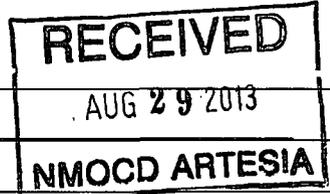
Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-015-40583
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Turquoise PWU 27
6. Well Number: 5H



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Devon Energy Production Company, L.P.

9. OGRID  
 6137

10. Address of Operator  
 333 West Sheridan Avenue Oklahoma City, OK 73102

11. Pool name or Wildcat  
 Parkway; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	27	19S	29E		990	North	50	East	Eddy
BH:	D	27	19S	29E		330	North	423	West	Eddy

13. Date Spudded 2/14/2013 14. Date T.D. Reached 3/2/2013 15. Date Rig Released 3/4/2013 16. Date Completed (Ready to Produce) 5/23/2013 17. Elevations (DF and RKB, RT, GR, etc.) 3337.5 GL
18. Total Measured Depth of Well 11814' 19. Plug Back Measured Depth 11812' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Comp Neut/Three Detector Litho-Density: HiRes Laterolog Array/Spectral Gamma Ray: Hostile Natural Gamma Ray: Caliper

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 7340-11802' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	344'	17-1/2"	400sx C	TOC @ 2296'
9-5/8"	40	2771'	12-1/4"	610sx C, 465sx HLC; circ total 438sx to surf	
5-1/2"	17	11814'	8-3/4"	740sx HLH, 1310sx H; circ 1.5bbl to surf	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6950'	

26. Perforation record (interval, size, and number)  
 7340-11802' Total Holes: 300
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL 7340-11802' AMOUNT AND KIND MATERIAL USED Acidize and frac 8 stages. See detailed summary attached

PRODUCTION

28. Date First Production 5/23/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/23/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 567	Gas - MCF 2203	Water - Bbl. 515	Gas - Oil Ratio
Flow Tubing Press. 430psi	Casing Pressure 900psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By

31. List Attachments  
 DS, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature: Printed Name: Ryan DeLong Title: Regulatory Compliance Professional Date: 8/28/2013  
 E-mail Address: ryan.delong@dvn.com

