

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMINM0506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
POKER LAKE UNIT 395H

9. API Well No.
30-015-41075-00-X1

10. Field and Pool, or Exploratory
POKER LAKE

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-7353

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T24S R31E NWNW 800FNL 10FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 06/22/2013. Drill 17-1/2" hole to 910'. 05/13/13 ran 20 jts 13-3/8", 61#, J-55, BTC set at 910'. Lead - 450 sks Econocem C Cement + additives, followed by Tail - 350 sks of Halcem C Cement + additives. Circ 270 sks to half pit. 06/25/13 Test Cameron 13-5/8" MBS Wellhead to 1,200 psi ? good test. Test pipe, blind rams and annular to 250 psi low/2,000 psi high. Test all choke valves, upper and lower kelly cocks, stand pipe valves and pipe back to pump ? all tests were good. Test casing to 1,200 psi ? good test. WOC 24 hrs. Drill 12-1/4" hole to 4,260'. 06/28/13 ran 93 jts of 9-5/8", 40#, J-55, LT&C, set at 4,260'. Lead - 1,140 sks Econochem + additives, followed by Tail - 300 sks Class C + additives. Circ 418 sks to surface. 06/28/13 Test Cameron MBS Wellhead to 5,000 psi ? good test. 06/29/13 Test pipe and blind rams, choke manifold, lines, valves, choke, kill line, kelly cock, kelly safety valves, floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi ? all good tests. WOC 21.25 hrs. Drill 8-3/4" hole to 8,341'. 05/30/13 ran 204 jts 7", 26#, HCL-80, LTC set at 8,321'. Stage 1

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AUG 27 2013
NM OGD ARTESIA

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #217791 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 08/22/2013 (13JLD1212SE)

Name (Printed/Typed) BRIAN BRAUN Title DRILLING ENGINEER
Signature (Electronic Submission) Date 08/21/2013

Accepted for record 8/27/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS Title SUPERVISOR EPS Date 08/24/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #217791 that would not fit on the form

32. Additional remarks, continued

Lead - 310 sks Tuned Light + additives, followed by Tail - 110 sks Versacem-PBSH2 + additives. Circ 83 sks to surface. Stage 2 Lead - 200 sks Tuned Light + additives. No cement or red dye observed at surface. 07/09/13 Test pipe rams, Kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test 7? casing to 3,000 psi? all good test. WOC 28.25 hrs. Drill 6-1/8" hole to a depth of 14,147' (8,084? TVD). 07/21/13 ran 107 jts 4-1/2", 11.6#, HCP-110, LTC, ran 16 jts 4-1/2", 11.6#, HCP-110, BTC and Weatherford completion system. Ran 5,924? of liner. TOL @ 8,208?, BOL @ 14,132?. Fill liner and circ 90 bbls - had partial returns. Pump 2% KCL at 4.0 bmp at 820 psi. Pump 130 bbls. Drop 1" ball and land with 150 bbls pumped. Pressure up to 2,200 psi. Bleed off pressure, then pressured back up to 3,000 psi to set Weatherford zone isolation open hole packers. Observed small leak. Slacked off 65 Klbs down to verify liner hanger was set. Slack off 55 Klbs to set and engage top slips and packer. Test 7? annulus backside to Weatherford liner top packer to 1,600 psi. Observed small leak up drill string to rig floor. Bled all pressure off. Pumped a total of 7.5 bbls to get 1,600 psi. Closed valve on top of drill string. Pressure up to 1,600 psi, still bleeding off slowly. Pump a total of 3 bbls to get 1,600 psi. Re-test 7? annulus backside to Weatherford liner top packer to 1,600 psi. Slow leak. Pump a total of 1.5 bbls to get 1,600 psi. Liner top packer is set. 07/22/13 test void area to 2,500 psi? good test. Rig released 07/23/2013.