

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-005-64128 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Full Moom 29 6. Well Number: #1 RECEIVED AUG 29 2013 MOOD ARTESIA																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Read & Stevens, Inc	9. OGRID 18917																																	
10. Address of Operator P. O. Box 1518, Roswell, NM 88202-1518	11. Pool name or Wildcat Red Lake Ridge; San Andres																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>H</td> <td>29</td> <td>8S</td> <td>29E</td> <td></td> <td>1650</td> <td>North</td> <td>330</td> <td>East</td> <td>Chaves</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	H	29	8S	29E		1650	North	330	East	Chaves	BH:											
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13. Date Spudded 11/01/10	14. Date T.D. Reached 11/06/10	15. Date Rig Released 11/07/10	16. Date Completed (Ready to Produce) 04/14/11	17. Elevations (DF and RKB, RT, GR, etc.) 3922' GL																														
18. Total Measured Depth of Well 2985'	19. Plug Back Measured Depth 2910'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Laterolog Array; Litho-Den																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 2837' - 2860' Red Lake Ridge; San Andres																																		

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8"	24#	420'	12.25	255 sxs	circ	
5 1/2"	15.5#	2985'	7.875	700 sxs	circ	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2837'-2842'; 2855'-2860' 1 spf total of 12 .42 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2837' - 2860'</td> <td>1500 gal NeFe, 6000 gals 28% NeFe</td> </tr> <tr> <td>2837' - 2860'</td> <td>Liteprop 125C 14/30 w/FW</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2837' - 2860'	1500 gal NeFe, 6000 gals 28% NeFe	2837' - 2860'	Liteprop 125C 14/30 w/FW
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28. PRODUCTION							
Date First Production 04/14/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P			Well Status (Prod. or Shut-in) Plugged/Abandoned		
Date of Test 04/18/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl -0-	Gas - MCF -0-	Water - Bbl. 17	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A	30. Test Witnessed By
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31. List Attachments
 Laterolog Array log, Litho-Density log, Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>K Barajas</i>	Printed Name Kelly Barajas	Title Production/Regulatory
		Date 08/28/13 <i>and</i>
E-mail Address kbarajas@read-stevens.com		

