Submit To Appropriate District Office Two Copies District I				State of New Mexico						Form C-105 July 17, 2008						
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						30-015-40340 2. Type of Lease						
1000 Rio Brazos R District IV		1220 South St. Francis Dr.						STATE 🛛 FEE 🗖 FED/INDIAN								
1220 S. St. Francis		_		Santa Fe, NM 87505							3. State Oil & Gas Lease No.					
4. Reason for fil			N OR F	RECC	MPL	ETION RE	PORTA	ANE	DLOG		5 Lease Nam	e or U	nit Agree	ment No	ame	
	-	OPT (Eili	in hoves							5. Lease Name or Unit Agreement Name STALEY STATE						
											6. Well Numb	¹⁹	Dr		11/1=0	
				ill in boxes #1 through #9, #15 Date Rig Released and #32 and/or ure report in accordance with 19.15.17.13.K NMAC)									nc		IVED	
7. Type of Com		WORKO	VER 🗖	DEEPE	EPENING 🔲 PLUGBACK 🛛 DIFFERENT RESERVOIR						R DOTHER			SEP 0.3 2013		
8. Name of Oper											9. OGRID: 2		NMOCD ARTESIA			
10. Address of O	perator: c	/o Mike Pi	ppin LLC	, 3104 N	I. Sulliv	an, Farmington,	NM 87401				11. Pool name	or Wi	Idcat:	AIAIC		ARIESIA
	•										Red Lake, Glorieta-Yeso NE (96836) Red Lake Queen-Grayburg-San Andres (51300)					
12.Location	Unit Ltr	Secti	on	Township		Range	Lot		Feet from the				Feet from the			County
Surface:	L	30		17-S		28-Е			2160		South 455			West		Eddy
BH:	L	30		17-S		28-Е			2293		South 343			West		Eddy
13. Date Spudded 6/6/12	1 14. Da 6/14/1	ate T.D. Re 2	eached	15. E 6/15/		lling Rig Releas	ed		Date Comple D: 8/19/13	eted	d (Ready to Produce			17. Elevations (DF and RKB, RT, GR, etc.): 3582' GR		
18. Total Measured Depth of Well MD4750'				19. Plug Back Measured Depth MD4688'				20. Was Directional Su Yes			I Survey Made? 21. Ty Induct			ype Electric and Other Logs Run tion, Density/Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name MD1914'-2210' - Upper SA, MD2290'-2510' - Middle SA, MD2600'-2900' - Lower SA																
23.						ING REC				ring						
CASING SI	ZE	WEIC	HT LB./I	FT.		DEPTH SET		HC	OLE SIZE		CEMENTIN	G REO	CORD	Al	MOUNT	PULLED
8-5/8"		2	4# J-55	5 423'				12-1/4"			280 sx Cl C			0'		
5-1/2" 17# J-5				5 MD4746'				7-7/8"			300 sx 35/65 Poz/C			0'		
24		<u> </u>	<u> </u>		LIN	ER RECORD			r	25.	+550		i			
24. SIZE TOP			BO	OTTOM SACKS CEMEI			ENT SC	SCREEN SI			ZE DEPTH S					
				<u> </u>							7/8"		D3011'			
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Upper SA: MD1914'-2210', 22 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
Middle SA: MD2290'-2510', 19 holes MD1914'-221								2856 gals 15% HCL; fraced w/82,073# 16/30 & 25,949#								
Lower SA: MD2600'-2900', 25 holes MD2290'-2510' 2500 gals 1.5% HCL; fraced w/60,713# 16/30 & 19,5) & 19,918#									
								MD2600'-2900'			16/30 resin coated sand in X-linked gel 3000 gals 15% HCL; fraced w/73,578# 16/30 & 19,469#				& 10 A60#	
		MD2000 -2900						16/30 resin coated sand in X-linked gel								
28. PROD		<u>)N</u>	Duit		1 /17/											
Date First Production READYProduction Method (Flowing, gas lift, pumping - Size and type pump) PumpingWell Status (Prod. or Shut-in) Pumping																
Date of Test Within 30 days	1 1		Oil	Oil - Bbl C		Gas	s - MCF Wate		ater - Bbl.	bl. Gas - C		Dil Ratio				
Flow Tubing Press.	ubing Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			L	Gas - MCF			Water - Bbl.		Oil Gra	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To De Sold																
To Be Sold Jerry Smith Jerry Smith																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983																
I hereby certi	fy that th	he inform	atiqn si	hown c			form is t	rue	and compl	ete		f my	knowled	dge an		
Signature																
E-mail Address: mike@pippinllc.com																



INSTRUCTIONS

STALEY STATE #19 -- Recompleted to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	_ T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>MD999'</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg <u>MD1442'</u>	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres MD1758'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta MD3153'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso MD3275'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>MD4622'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	Τ.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	Τ.	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
-			- On File -				