

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-41050

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
X0-0647-0405

7. Lease Name or Unit Agreement Name
A State (308701)

8. Well Number 062

9. OGRID Number
873

10. Pool name or Wildcat
Artesia-Glorieta-Yeso (0) (96830)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3682' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter C : 1225' feet from the North line and 2065' feet from the West line
Section 26 Township 17S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

5/29/13 MIRUSU, RIH w/bit & TBG. Circ hole clean.

5/30/13 MIRU RIH w/ CBL-GR-CCL. TOC @ 89'FS. Perf Blinbry/Tubb from 5000', 13', 35', 54', 69', 92', 5112', 30', 47', 75', 5200', 20', 36', 55', 83', 99', 5314', 30', 44', 67', 5402', 14', 44', 60', 90', 5523', 42', 68', 95', 5622', 40', & 80'. (1-JSPF) 32 holes.

5/31/13 Spot 672 gals 15% Titrate acid. Acidize Blinbry/Tubb from 5000'-5680' w/ 3255 gals 15% HCL NEFE.

6/10/13 1st stage Frac Blinbry/Tubb w/ 222,684 gals 20# & 283,470# 16/30 sand. Flush w/ 4,872 gals 10# linear gel. Set CBP @ 4950'. Perf Blinbry zone @ 4087', 4115', 36', 64', 86', 4200', 17', 40', 64', 84', 4305', 34', 60', 88', 4412', 23', 40', 58', 74', 92', 4520', 42', 63', 94', 4620', 44', 68', 97', 4736', 56', 84', 4800', 20', 51', & 86'. (1- JSPF) 35 holes. Acidize Blinbry zone w/ 4574 gals 15% NEFE HCL. 2nd stage Frac w/ 245,238 gals 20# & 302,730# 16/30 sand. Flush w/ 3,990 gals 10# linear gel. Set CBP @ 4060'. Perf Glorieta/Paddock @ 3492', 3510', 38', 50', 69', 81', 3610', 26', 44', 62', 81', 92', 3706', 20', 40', 52', 63', 80', 98', 3810', 25', 40', 71', 83', 3900', 26', 48', 77', & 4000'. (1-JSPF) 29 holes.

(Continued on next page)

Spud Date:

05/13/2013

Rig Release Date:

05/21/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Reg Tech I

DATE 08/27/2013

Type or print name Michael J. O'Connor

E-mail address: michael.oconnor@apachecorp.com

PHONE: 432/818-1953

For State Use Only

APPROVED BY:

TITLE

Dr. J. R. Spewison

DATE

9/3/2013

Conditions of Approval (if any):

A State #62
API #30-015-41050
Apache Corp. (873)

Completion continued.

6/11/13 Acidize Glorieta/Paddock w/5872 gals 15% NEFE HCl. 3rd stage Frac Glorieta/Paddock w/170,940 gals 20# & 201,643# 16/30 sand. Flush w/ 3528 gals 10# linear gel.

6/12/13 NU prod spool & BOP.

6/13/13 Do CBP's @ 4060' & @ 4950'; CIRC hole clean to PBD @ 5800'.

6/14/13 RIH w/ 2-7/8" J-55, 6.5# TBG, SN @ 5671', ETD @ 5760'.

6/17/13 RIH w/ pump & rods. Set 640 pumping unit.

6/18/13 Install Electricity.

6/19/13 POP.