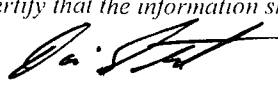


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-015-41251
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Federal wells) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.133 NMAC)		5. Lease Name or Unit Agreement Name Cedar Canyon 16 State
		6. Well Number: 7H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator OXY USA Inc.		9. OGRID 16696
10. Address of Operator P.O. Box 50250 Midland, TX 79710		11. Pool name or Wildcat Pierce Crossing Bone Springs, E.
12. Location	Unit Ltr	Section
Surface:	E	15
BH:	E	16
13. Date Spudded 4/15/13		14. Date T.D. Reached 5/1/13
15. Date Rig Released 5/1/13		16. Date Completed (Ready to Produce) 8/2/13
17. Elevations (DF and RKB, RT, GR, etc.) 2926' GR		
18. Total Measured Depth of Well 13762' M 8644' V		19. Plug Back Measured Depth 13641' M 8646' V
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run MWD/GR/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name 9200-13680' - 2nd Bone Springs		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
11 3/4"	42# H40	335'
8 5/8"	32# J55	3095'
5 1/2"	17# L80	13725'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	7905'	7904'
26. Perforation record (interval, size, and number) 6SPF @ 13680-13095, 12900-12315, 12120-11533, 11340-10755, 10560-9975, 9780-9200' Total 180 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9200-13680' 155255 Tnt + Wte + 240005 K52 HCHT 42545 WFG-154 IDB 12359 DFH02-154 225332# SC.		
28. PRODUCTION		
Date First Production 8/4/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.
Date of Test 8/26/13	Hours Tested 24	Choke Size 18/64
Prod'n For Test Period	Oil - Bbl 383	Gas - MCF 434
Flow Tubing Press. 950	Water - Bbl. 347	Gas - Oil Ratio 1133
Casing Pressure	Calculated 24-Hour Rate 383	Oil - Bbl. 434
	Gas - MCF 434	Water - Bbl. 347
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared		30. Test Witnessed By D. Kendrick
31. List Attachments C102, C103, C104, Directional Survey, logs		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name David Stewart	Title SR. Reg. Advisor
E-mail Address david_stewart@oxy.com		Date 8/29/13

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	386'	T. Canyon	T. Ojo Alamo
T. Salt	928'	T. Strawn	T. Kirtland
B. Salt	2240'	T. Atoka	T. Fruitland
T. Yates		T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand 2924'	T. Morrison
T. Drinkard		T. Bone Springs 6666'	T. Todilto
T. Abo		T. Bell Canyon 2951'	T. Entrada
T. Wolfcamp		T. Cherry Canyon 3547'	T. Wingate
T. Penn		T. Burley Canyon 5078'	T. Chinle
T. Cisco (Bough C)		T. 2nd Bone Spring 7504'	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology