Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised August 1, 2011						
District II											1. WELL API NO. 30-015-41327				
811 S. First St., Artesia, NM 88210 District III				<i>;</i>		l Conserva					2. Type of Le		~		·
1000 Rio Brazos Rd. District IV	, Aztec, N	IM 87410				20 South S					STA	TE 📝 FE		FED/INI	DIAN
1220 S. St. Francis D	5			Santa Fe, l	ИM	87505			3. State Oil & Gas Lease No.						
		LETION	OR F	RECO	<u>MPL</u>	ETION RE	POF	RT AN	D LOG		A SA SA	1. 1. 1. 1. 1.			
4. Reason for filin	g:										5. Lease Nam	e or Unit Agr	eement l スス	Z	SE III
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/of #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								ıd/or	aH A S □						
NEW W	7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVO								VOI	IR □ OTHER					
8. Name of Operate	or (044 U	ISA	Inc							9. OGRID 16694 D				
10. Address of Ope								•, •			11. Pool name or Wildcat				
P.O. BOX .	5029	50	M:	Hau	بك (マイン	it k	O			Pierce C	nossing	Bone	Sprin	5 i E.
12.Location	Unit Ltr	Section	n	Townsh	nip	Range	Lot		Feet from	the	N/S Line	Feet from th	e E/W	Line	County
Surface:	0	22	,	245	<u> </u>	29E		-	990		nouth	ل مو	W	est	Eddy
вн:	μ	23	2	24	5	29E			959		north	315		ast	Edly
13. Date Spudded		ate T.D. Re		15. Da		Released		1			(Ready to Pròc				F and RKB,
18. Total Measured		اد اعبرا ر of Well	3	19 PI		z4(13 ck Measured De	nth	- 2	Nas Dire	ctions	. 3 il Survey Måde?				TAT'GR Other Logs Run
1265 M E					16'W		-	1		.es	-			كحار	
22. Producing Inter	rval(s), c	of this comp	letion - [Γop, Botte	om, Na	ıme	<u></u>	. •				• •			
87 20 -	いろしょ	30 ,	SA	Bone			<u> </u>	D (D)	* * * * * * * * * * * * * * * * * * * *						
CASING SIZ		WEIG	HT LB./F			ING REC	OR		oort all s	trın	gs set in well) CEMENTING RECORD AMOUNT PULLED				
(13(4"	E .		H-40			385°	ij		ال الله عالية <u>.</u>		4155x-5			<u>المال المالة</u>	
કરીહ"						3105		105/8"		-,	9605x-Surflive		W(A		
5'la'						J (J		,	.C 10		1 14277 2				
512		32# 17#	L80			2678°			77/8"		14005x-2				O(A
512									า <i>ไ</i> ย"	•					O(A
						ጋሬ ገይ'			า <i>ไ</i> ซ์"	1 25	14005x-2	995'BL	CORD		o(A
24. SIZE	ТОР		L80				IENT	SCREI	า <i>ไ</i> ย"	25	14cosx-2			V	CER SET
24.	TOP		L80)		ス ム つち [*] ER RECORD	IENT	·	า <i>ไ</i> ย"		14005x-2	UBING RE	ET	PACK	
24. SIZE		ι\\(\frac{1}{4}\)	BOT	ТОМ		ス ム つち [*] ER RECORD	IENT	SCREI	ריי (איי) איין איין איין איין איין איין איין	Siz	1405x-2	TUBING REDEPTHS	ET (Oʻ	PACK	CER SET
24. SIZE 26. Perforation r	ecord (ir	ι η∉	BOT	TOM	LINI	ER RECORD SACKS CEM	IENT	SCREI	CID, SHOT	Siz	TZE ACTURE, CE	TUBING RE DEPTHS TEMENT, SQUE	et 1 0' Ueeze	PACK	ER SET
24. SIZE 26. Perforation r	record (ir	nterval, size	BOT and nur	TOM mber)	LINI	ER RECORD SACKS CEM		SCREE	CID, SHOT	SIZ T, FR	TZE ACTURE, CE AMOUNT A	TUBING RE DEPTHS SEMENT, SQUAND KIND M	ET LO' UEEZE ATERIA	PACK TO , ETC. AL USED	ER SET
24. SIZE 26. Perforation r (SPFE) 12-1	record (ir	nterval, size	BOT and nur	TOM mber)	LINI	ER RECORD SACKS CEM		SCREE	CID, SHOT	SIZ T, FR	TZE ACTURE, CE AMOUNT A	TUBING RE DEPTH S DEPTH S EMENT, SQUAND KIND M	ET 10' UEEZE ATERIA	PACK TO , ETC. AL USED	ER SET
24. SIZE 26. Perforation r	record (ir	nterval, size	BOT and nur	TOM mber)	LINI	ER RECORD SACKS CEM	· o'	SCREI	CID, SHOTH INTERVA	SIZ T, FR	TZE ACTURE, CE AMOUNT A	TUBING RE DEPTHS SEMENT, SQUAND KIND M	ET 10' UEEZE ATERIA	PACK TO , ETC. AL USED	ER SET
24. SIZE 26. Perforation r (SPFO) 125 10550, 105 Total 11	ecord (ir 530 · 1 100 - 1	nterval, size	BOT	nber)	LINI	ER RECORD SACKS CEM	PRO	SCREI	CID, SHOTH INTERVA	SIZ	TZE ACTURE, CE AMOUNT A 190461 5	CUBING RE DEPTH S DEPTH S CMENT, SQI	ET LO' UEEZE ATERIA - 500 US W	PACK TO , ETC. AL USED	ER SET
24. SIZE 26. Perforation r (SPE 12- 10990, 109 Texts 1	ecord (ir 530 · 1 100 - 1	nterval, size	BOT	nber)	LINI	ER RECORD SACKS CEM CULTO -	PRO	SCREI	CID, SHOTH INTERVA	SIZ	TZE ACTURE, CE AMOUNT A 19046 3 962141	TUBING RE DEPTH S EMENT, SQUAND KIND M THE WEST	ET LO' UEEZE ATERIA - 500 US W	PACK TO , ETC. AL USED	ER SET
24. SIZE 26. Perforation r (SIFE) 12- 1040, 104 Total 1	ecord (ir 530 · L 100 · L BO h	i 7# nterval, size 2~130 (02~10 (BOT , and nur	nber)	LINI	ER RECORD SACKS CEM SACKS CEM Sowing, gas lift, p	PRO	27. Ad DEPTI STOCK	CID, SHOTH INTERVADO-VASTAC	Siz	ACTURE, CE AMOUNT A 19046 9 Well Status	TUBING RE DEPTH S DEPTH S EMENT, SQI AND KIND M THUSE H OF 140 I	UEEZE ATERIA STOCK US W	PACK TO , ETC. AL USED 35 WT [19774	ER SET BEG '
24. SIZE 26. Perforation r 6576 126 10990, 109 Total 119 28. Date First Producti Black Street Production of Test	ecord (ir	nterval, size	BOT BOT And nur	mber) O-(17) ion Methological Size	LINI NO OG (Flo	ER RECORD SACKS CEM CULTO -	PRO	27. Ad DEPTH	CID, SHOTH INTERVA	Siz	ACTURE, CE AMOUNT A LOUIS STATE Well Status	CUBING RE DEPTH S DEPTH S EMENT, SQI AND KIND M Total Water - Bi Water - Bi	UEEZE ATERIA - プロ という w u-in)	PACK TO AL USED 35 WT	CER SET COS + COS
24. SIZE 26. Perforation r 6576 12- 1090, 109 Tota 11 28. Date First Producti 91613 Date of Test 812713	ecord (ir	iterval, size 2430; ozto; tes	BOT and nur	ion Metholske Size	LINI Od (Fla	ER RECORD SACKS CEM SACKS CEM COWING, gas lift, p Prod'n For Test Period	PRO	27. Ad DEPTI STACE	CID, SHOTH INTERVA	Siz	ACTURE, CE AMOUNT A 19046 S 962416	TUBING RE DEPTH S EMENT, SQUAND KIND M THE WAR A S (Prod. or Shu Water - Bi 25	UEEZE ATERIA SON U-in)	PACK TO AL USED 35 WF [19774	CER SET COS + COS + COS + COS SALO COI Ratio
24. SIZE 26. Perforation r 6576 126 1090, 109 Total 119 28. Date First Producti Black Black Flow Tubing	ecord (ir	nterval, size	BOT BOT Product	mber) O-(17) ion Methological Size	LINI Od (Fla	ER RECORD SACKS CEM SACKS CEM Sowing, gas lift, p Cowing. Prod'n For Test Period Oil - Bbl.	PRO	27. Ad DEPTI STACE	CID, SHOTH INTERVA	Siz	ACTURE, CE AMOUNT A 19046 9 8 - MCF 633 Water - Bbl.	TUBING RE DEPTH S EMENT, SQUAND KIND M THE WAR A S (Prod. or Shu Water - Bi 25	UEEZE ATERIA SON U-in)	PACK TO AL USED 35 WT	CER SET COS + COS + COS + COS SALO COI Ratio
24. SIZE 26. Perforation of Control of Cont	BO W	interval, size	Product Che Cale	ion Metholoke Size	LINI Od (Fla	ER RECORD SACKS CEM SACKS CEM COWING, gas lift, p Prod'n For Test Period	PRO	27. Ad DEPTI STACE	CID, SHOTH INTERVA	Siz	ACTURE, CE AMOUNT A 19046 S 962416	TUBING REDEPTH S DEPTH S EMENT, SQUAND KIND M THE WALL S (Prod. or Shu	UEEZE ATERIA TON UTION TON TON TON TON TON TON TON TON TON T	PACK TO AL USED Gas - GAPI - (Co	CER SET COS + COS + COS + COS SALO COI Ratio
24. SIZE 26. Perforation of SITE IS	BO W	interval, size	Product Che Cale	ion Metholoke Size	LINI Od (Fla	ER RECORD SACKS CEM SACKS CEM Sowing, gas lift, p Cowing. Prod'n For Test Period Oil - Bbl.	PRO	27. Ad DEPTI STACE	CID, SHOTH INTERVA	Siz	ACTURE, CE AMOUNT A 19046 9 8 - MCF 633 Water - Bbl.	CUBING RE DEPTH S DEPTH S EMENT, SQI AND KIND M To Water - Bi Oil G 30. Test Wit	UEEZE ATERIA TOO U-in) ol. ravity - A	PACK TO AL USED Gas- Gas- API - (Co	CER SET COS + COS + COS + COS SALO COI Ratio
24. SIZE 26. Perforation r SIFE 12 1040, 109 Total 11 28. Date First Producti Black 3 Date of Test Black 3 Flow Tubing Press. 29. Disposition of the second of	Hours Casing	iterval, size 2430; Tested 4 g Pressure d. used for	Product Che Cale Hou	ion Methodoke Size Culated 20 ir Rate	LINI NO GO (Flo	ER RECORD SACKS CEM SACKS CEM Owing, gas lift, p Cowing Prod'n For Test Period Oil - Bbl.	PR(27. Ad DEPTH STACE	CID, SHOTH INTERVA	Siz	ACTURE, CE AMOUNT A 19046 9 8 - MCF 633 Water - Bbl.	TUBING REDEPTH S DEPTH S EMENT, SQUAND KIND M THE WALL S (Prod. or Shu	UEEZE ATERIA TOO U-in) ol. ravity - A	PACK TO AL USED Gas- Gas- API - (Co	CER SET COS + COS + COS + COS SALO COI Ratio
24. SIZE 26. Perforation of SITE IS	Hours Casing	iterval, size 2430; Tested 4 g Pressure d. used for	Product Che Cale Hou	ion Methodoke Size Culated 2- ir Rate led, etc.)	LINI NO GO (Flo	ER RECORD SACKS CEM SACKS CEM Owing, gas lift, p Cowing Prod'n For Test Period Oil - Bbl.	PR(27. Ad DEPTH STACE	CID, SHOTH INTERVA	Siz	ACTURE, CE AMOUNT A 19046 9 8 - MCF 633 Water - Bbl.	CUBING RE DEPTH S DEPTH S EMENT, SQI AND KIND M To Water - Bi Oil G 30. Test Wit	UEEZE ATERIA TOO U-in) ol. ravity - A	PACK TO AL USED Gas- Gas- API - (Co	CER SET COS + COS + COS + COS SALO COI Ratio
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24. SIZE 26. Perforation r 6576 12 1060, 106 Total 28. Date First Producti Black Black Flow Tubing Press. 29. Disposition of Thereof 31. List Attachment CLO2 (100) 32. If a temporary g 33. If an on-site bu	Gas (Sol	Tested Y g Pressure d, used for used at the vused at the	Product Che Cale Hot fuel, veni well, rep	ion Methodoke Size Culated 2- ir Rate ion the extended etc.)	od (Fla	ER RECORD SACKS CEM SACKS CEM Wing, gas lift, p Owing, gas lift, p Oil - Bbl. Oil - Bbl. S12	PRO mumpin	27. Ad DEPTI STACE Oil - B Ga Orary pit. rial:	CID, SHOTH INTERVALOR OF THE PUMP INTERVALOR	SIL SIL GARAGE	TZE ACTURE, CE AMOUNT A 1901613 9621416 Well Status S - MCF 633 Water - Bbl. 257	TUBING REDEPTH S DEPTH S EMENT, SQUAND KIND M THUGH S (Prod. or Shi Water - Bl QOILG 30. Test Wit	UEEZE ATERIA Tavity - Area and a second and	Gas-	CER SET SES + CHES +
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24. SIZE 26. Perforation of Control of Cont	Hours Casing Gas (Sol	Tested Pressure d. used for used at the inform	Product Che Cale Hou Finel, vent well, attac well, rep	ion Methodoke Size Size Size Size Size Size Size Size Size	od (Flo	ER RECORD SACKS CEM SACKS CEM SACKS CEM SACKS CEM SOWING, gas lift, p Cowing, gas lift	PROMUMPIN	27. Ad DEPTI STACE OIL - B Ga Orary pit. rial:	CID, SHOTH INTERVALOR OF THE PUMP INTERVALOR	SIL	Well Status Well Status Well Status Longitude to the best of	TUBING RE DEPTH S DEPTH S EMENT, SQU AND KIND M THURE OF ITO I 30. Test Wit Thurst Wit	UEEZE ATERIA TENIA UTION UTIO	Gas- Gas- Gas- API-(Co	CER SET SES + CHES +

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico			
T. Anhy . 408'	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt . 941'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt 2236	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand 2500	T. Morrison			
T. Drinkard	T. Bone Springs 6656	T.Todilto			
T. Abo	T.Bell Caupa 2990'	T. Entrada			
T. Wolfcamp	T. Chevry Canyon 3763'	T. Wingate			
T. Penn	T. Brushy Cumpon 5080'	T. Chinle			
T. Cisco (Bough C)	T. 2 Bone Spring 7915'	T. Permian			

			SANDS OR ZON	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of wate	r inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet	••••••	
No. 2, from	to	feet	***********	
No. 3, from	to	feet	***************************************	
L	ITHOLOGY RECORD (Attach additional sheet if r	necessary)	

	From	То	In Feet	Lithology		From	То	Thickness In Feet	Lithology
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