

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
GISSLER A 45

9. API Well No.  
30-015-41366-00-S1

10. Field and Pool, or Exploratory  
LOCO HILLS

11. Sec., T., R., M., or Block and Survey  
or Area Sec 14 T17S R30E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3682 GL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
BURNETT OIL COMPANY INC Contact: LESLIE M GARVIS  
E-Mail: lgarvis@burnettoil.com

3. Address 801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881

3a. Phone No. (include area code)  
Ph: 817-332-5108 Ext: 6326

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SESW 330FSL 1650FWL 32.828029 N Lat, 103.945307 W Lon  
At top prod interval reported below SESW 330FSL 1650FWL 32.828029 N Lat, 103.945307 W Lon  
At total depth SESW 330FSL 1650FWL 32.828029 N Lat, 103.945307 W Lon

14. Date Spudded  
06/14/2013

15. Date T.D. Reached  
06/26/2013

16. Date Completed  
 D & A  Ready to Prod.  
07/28/2013

18. Total Depth: MD 6088 TVD 6088

19. Plug Back T.D.: MD 6045 TVD 6045

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RUNDLL MSFL GRN CSNG DSN SD OHBOREHOLE

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	435		400		0	
8.750	7.000 J-55	23.0	0	6087	2622	1850		0	

**RECEIVED**  
SEP 04 2013  
NMOCD ARTESIA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5497							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4449	4541	5608 TO 5972	0.400	36	OPEN
B) YESO	4541	5933				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5608 TO 5972	SPOT 250 GALS 15% NEFE ACID ACROSS PERFS
5608 TO 5972	ACIDIZE W 2500 GAL 15% NEFE ACID & 72 BALLSEALERS,
5608 TO 5972	SLICKWATER FRAC W 1,369,326 GAL SLICKWATER, 30,056# 100 MESH, 411,327# 40/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/2013	08/12/2013	24	→	41.0	79.0	270.0	38.3	0.80	ELECTRIC PUMPING UNIT

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #218228 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

**DECLARATION**  
DUE 1-28-14  
**ACCEPTED FOR RECORD**  
SEP 1 2013  
BUREAU OF LAND MANAGEMENT  
OFFICE

94W

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4449	4541		RUSTLER	218
YESO	4541	5933		TOP SALT	432
				BASE OF SALT	1140
				YATES	1316
				SEVEN RIVERS	1601
				QUEEN	2216
				GRAYBURG	2613
				SAN ANDRES	2964

32. Additional remarks (include plugging procedure):  
Logs Sent by mail

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #218228 Verified by the BLM Well Information System.**  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 08/27/2013 (13KMS7146SE)

Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 08/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***