Form 3160-5 (August 2007)

1. Type of Well

3a. Address

801 CHERRY ST FORT WORTH, 4. Location of Well

32.857056 N Lat, 103.926335 W Lon

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010
Lease Serial No. NMNM2747

SUNDRY N	OTICES AND	REPORTS	ON WELLS	
Do not use this	form for prop	osals to drill	or to re-enter a	ın
abandoned well.	Use form 31	60-3 (APD) fo	r such proposa	ıls

abandoned well. Use form 3160-3 (APD) for such proposals.		o. If Indian, Another of The Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. JACKSON B 59	
Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com		9. API Well No. 30-015-41278-00-S1	
Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326	10. Field and Pool, or Exploratory CEDAR LAKE	
Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State	
Sec 1 T17S R30E SESW 330FSL 2190FWL		EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity
■ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal	

6/26/13- TEST TO 1500# OK.

6/27/13 - PERF 15 INT 2 SPF @ 5188?,5198?,5210?,5224?,5230?,5236?.5246?. 5292?,5302?,5336?,5342?,5382?,5434?,5442?,5494?.

Accepted for record (Dole HMOCD 9/4/15

06/28/13 - SPOT 250 GALS 15% NEFE ACID, ACIDIZE W/2500 GALS 15% NEFE ACID AND 86 BALLSEALERS.

07/01/13 - SLICKWATER FRAC W 798,882 GALS SLICKWATER, 20,260# 100 MESH, 245,786 40/70 SN.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

7/3/13 - INSTALLED: 160 JTS 2 7/8" J55 TBG 5077', SN 5078, GE TD650 ESP 211 STAGE 5124', DESANDER

14. I hereby certify	For BURNETT	218161 verified by the BLM Well Information System OIL COMPANY INC, sent to the Carlsbad essing by KURT SIMMONS on 08/27/2013 (13KMS7140SE)
Name (Printed/T	Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature	(Electronic Submission)	Date 08/26/2013
	THIS SPACE FO	R FEDERAL OR STATE OFFICE USE
Approved By ACCEPTED		(BLM Approver Not Specified) Title Date 09/01/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Additional data for EC transaction #218161 that would not fit on the form

32. Additional remarks, continued

5129', 2 JTS 2 7/8" J-55 5192', INTAKE 5100'.

7/9/13 - FIRST DAY OF PRODUCTION 07/08/13 - 20 BO, 625 BW, 60 MCF, 350 BHP, 531' FLAP, 16,536 BLWTR, 40# CSG, 250# TBG, 61 HZ.

7/21/13 33 BO, 206 BW, 156 MCF, 65 BHP, 34' FLAP, 11,481 BLWTR, 50# CSG, 120# TBG, 53 HZ