District I 1625 N. French Dr., Hobbs, NM 88240 District II District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation		,			
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.1	90	_days or u			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease	Name of Pool				
	Location of Battery: Unit Letter	Name of PoolYeso Section25Township17SRange28	8E			
	Number of wells producing into battery	30				
	Based upon oil production of	0barrels per day, the estimated * vo	lume			
	of gas to be flared is	MCF; Valuepe	r day.			
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:					
	previous one that will expire August 30, 2013.					
Division have b	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until <u>10020, 2013</u>				
ignature	$\mathcal{P}$	By ADade				
Printed Nam & Title	<sup>e</sup> Fatima Vasquez - Regulatory Tech II	Title Drs+ A Seperisa				
E-mail Addr	Fatima.Vasquez@apachecorp.com	Date Star 19, 2013				
Date 08/09	9/2013 Telephone No. (432) 818-1015					
Gas-Oil rat	tio test may be required to verify estimated gas	volume.				
SE	E AHAChed COA's					

Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Me Energy, Minerals and Natur		WELL API NO.	Form C-103 June 19, 2008				
District II 1301 W. Grand Ave., Artesia, NM 88240 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	<ul> <li>5. Indicate Type of Lease</li> <li>STATE X FEE</li> <li>6. State Oil &amp; Gas Lease No.</li> <li>X0-0647-0405</li> </ul>						
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: ⊠Oil Well	<ul><li>7. Lease Name or Unit Agreement Name</li><li>N B Tween State Wells</li><li>8. Well Number</li></ul>							
2. Name of Operator Apache Corporation	9. OGRID Number 873							
3. Address of Operator 303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705	10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)						
4. Well Location Unit Letter H :	feet from the Township 17S Ra 11. Elevation <i>(Show whether DR,</i>	inge	feet from th NMPM 28E C					
12. Check A NOTICE OF IN	Appropriate Box to Indicate N		, Report or Other Da					
PERFORM REMEDIAL WORK	PLUG AND ABANDON  CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR	RK 🛛 AL	TERING CASING  AND A				
	Eted operations. (Clearly state all pork). SEE RULE 1103. For Multiple							
	to temporarily flare the NB Tween S PI# for each well are as follows:	State wells 1-30. Ir	ntermittent flaring will occ	ur and gas will be				
30-015-35915 30-015-35974 30-015-35916 30-015-35917 30-015-36603 30-015-36626 30-015-36627 30-015-36796 30-015-36797 30-015-36798	30-015-36789 30-015-37592 30-015-37593 30-015-37597 30-015-38405 30-015-38406 30-015-38407 30-015-38407 30-015-39070 30-015-38590 30-015-38591.		30-015-38592 30-015-38467 30-015-38593 30-015-39074 30-015-39075 30-015-39744 30-015-39745 30-015-39746 30-015-39747 30-015-39748	RECEIVED AUG 1 4 2013 NMOCD ARTESIA				
Spud Date:	Rig Release Da	ate:						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	TITLE_Regula	atory Tech II	DATE	08/09/2013				
Type or print name Fatima Vasquez	E-mail address	S: Fatima.Vasquez@a	pachecorp.com PHON	IE: <u>(432) 818-1015</u>				
APPROVED BY: Conditions of Approval (if any):	Ne	ASype	WISRDATE	8/19/13				
# SEE At	Hached CDA's							

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADGCP1 1 8/19/2013

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.