

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

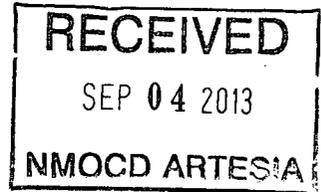
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMLC068905
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BOPCO LP		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3a. Address MIDLAND, TX 79702		8. Well Name and No. PLU BIG SINKS 15 24 30 USA 1H
3b. Phone No. (include area code) Ph: 432-221-7307		9. API Well No. 30-015-40936-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T24S R30E SESE 450FSL 770FEL 32.211707 N Lat, 103.862277 W Lon		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Subsequent Report has been submitted to verify the Multi-Bowl System (MBS) wellhead for the PLU Big Sinks 15-24-30 USA #1Hhas been installed and tested as per BLM COA. Attached is the field report from the wellhead representative as well as the tests and field reports from third party tester.



Accepted for record
NMOCD
9/4/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #218451 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 08/29/2013 (13JLD1253SE)

Name (Printed/Typed) CHRISTOPHER VOLEK	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 08/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 09/01/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

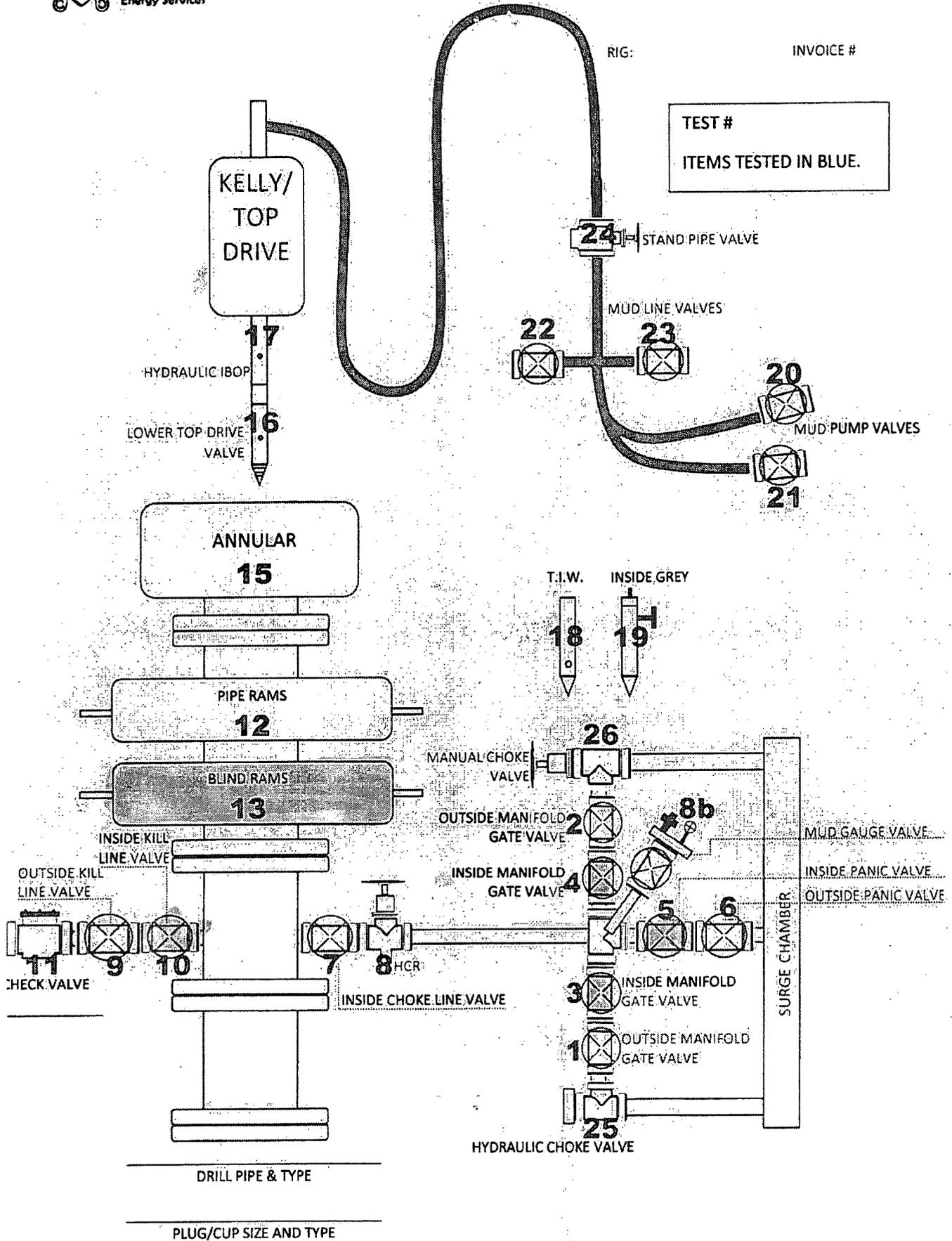
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RIG:

INVOICE #

TEST #

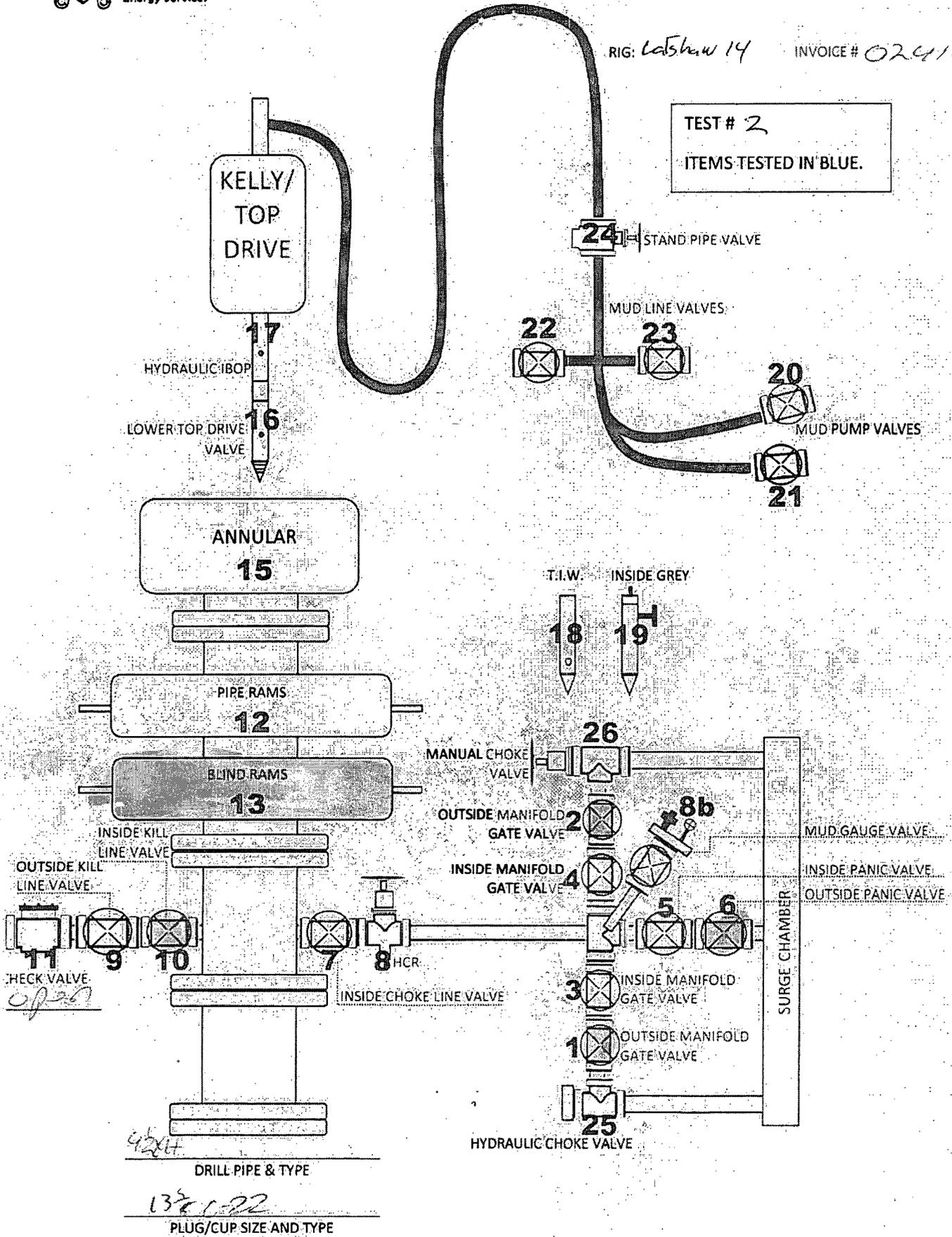
ITEMS TESTED IN BLUE.



RIG: *Catfish 14*

INVOICE # 02410

TEST # 2
ITEMS TESTED IN BLUE.



DRILL PIPE & TYPE
13 3/4 1-22

PLUG/CUP SIZE AND TYPE



PO Box 7
 Lovington, NM 88260
 (575) 942-9472

Invoice
 B 02410

BOP Test

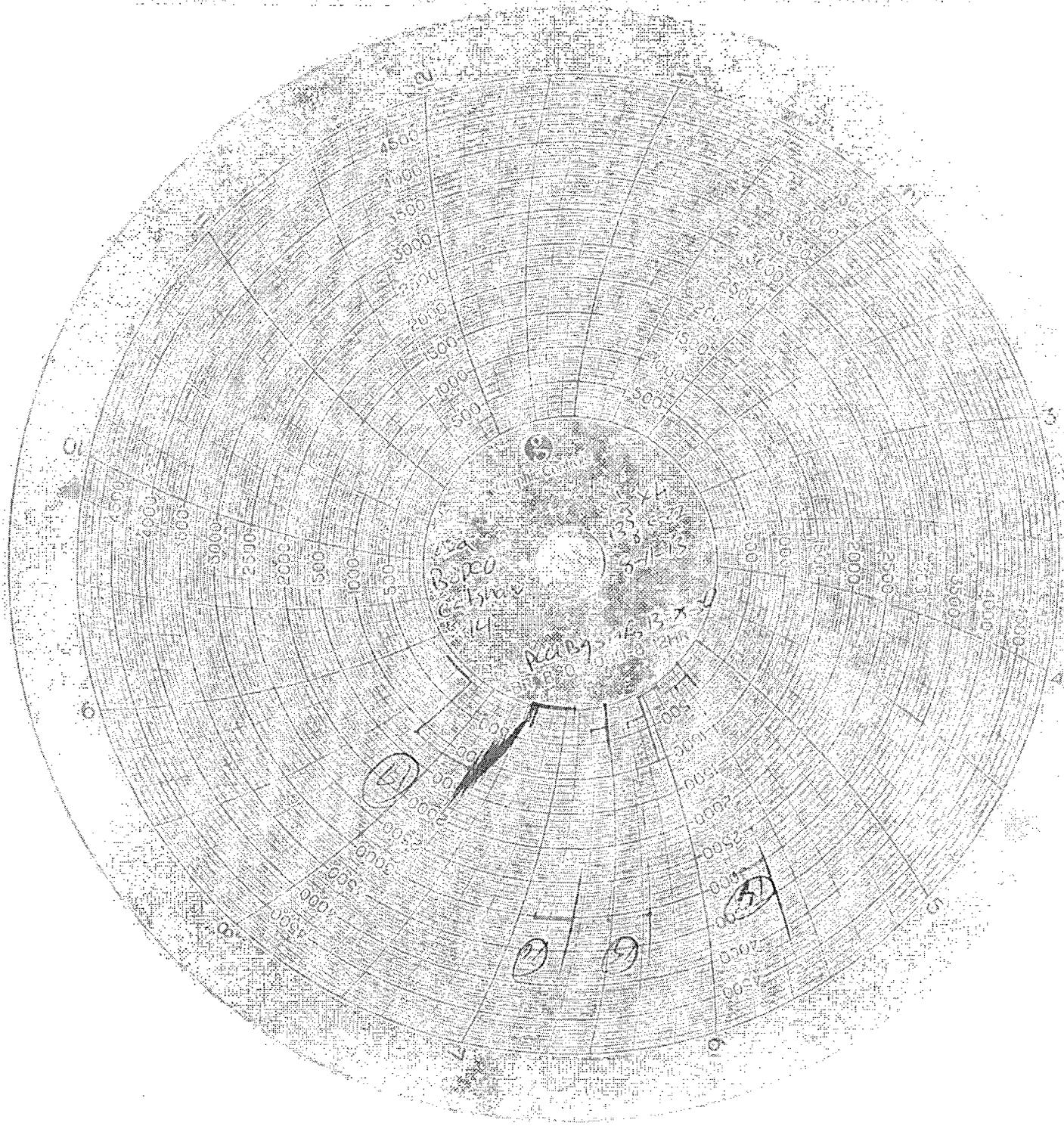
Date 8-11-13 Start time _____ am pm
 Company BOPCO State NM County Lea
 Lease 370609, 370610, 370611, 370612, 370613, 370614, 370615, 370616, 370617, 370618, 370619, 370620, 370621, 370622, 370623, 370624, 370625, 370626, 370627, 370628, 370629, 370630
 Company Man _____ Tester Ryce
 Toolpusher _____ Rig # 141
 Drilling Contractor _____

Test Pressures	
BOP:	<u>3000</u>
Annular:	<u>2500</u>
Casing:	<u>1200</u>
Pumps:	<u>3000</u>

Test #	Items tested	Low Test		High Test		Remarks
		PSI	Min.	PSI	Min.	
1	Fracks	250	10	300	10	Frack 26h back on main track
2	1, 2, 6, 10, 13	250	10	300	10	Valves tested on main
3	3, 4, 5, 10, 13	250	10	2500	10	Test 5, 6, 10, 13 back on line
4	2, 4, 5, 8, 9, 12	250	10	3000	10	Back on line, 2, 4, 5, 8, 9, 12
5	8, 11, 12	250	10	3000	10	Removal in place of gas test
6	7, 11, 12	250	10	3000	10	Test of gas test
7	7, 11, 15	250	10	2500	10	Test of 11, 15 back on line
8	18	250	10	3000	10	Test of 18 back on line
9	19	250	10	3000	10	
10	20, 21, 22, 23	250	10	3000	10	
11	24	250	10	3000	10	
12	17	250	10	3000	10	
13	25, 26, 6, 7, 8, 9	250	10	3000	10	
14	25a, 26a, 26b, 26c, 26d, 26e, 26f, 26g, 26h, 26i, 26j, 26k, 26l, 26m, 26n, 26o, 26p, 26q, 26r, 26s, 26t, 26u, 26v, 26w, 26x, 26y, 26z	250	10	3000	10	
15	25a, 26a, 26b, 26c, 26d, 26e, 26f, 26g, 26h, 26i, 26j, 26k, 26l, 26m, 26n, 26o, 26p, 26q, 26r, 26s, 26t, 26u, 26v, 26w, 26x, 26y, 26z	250	10	3000	10	
16	26a, 26b, 26c, 26d, 26e, 26f, 26g, 26h, 26i, 26j, 26k, 26l, 26m, 26n, 26o, 26p, 26q, 26r, 26s, 26t, 26u, 26v, 26w, 26x, 26y, 26z	250	10	2500	10	
17	3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30	250	10	1200	30	

16.5 miles @ 9.00/hr = 148.50
 Mileage 16.5 @ \$100/mile = 1650
 Methanol _____ = _____
 Cup Test _____ = _____
13 @ 120 = 1560
 _____ @ _____ = _____
 Subtotal = 2767.50
 Tax = 198.38
 TOTAL = 2965.88

Test accepted by: _____





3015228 ✓
FIELD SERVICE ORDER NO. 437711

FIELD SERVICE ORDER

CAM-2303-E

SALES ORDER NO. 3015228
 PURCHASE ORDER NO./CONTRACT NO.
 P.O. DATE
 COUNTY Lea
 STATE N.M.
 ORDERED BY BOPCO/Ken White
 RIG NAME Latshaw #4
 WELL REFERENCE/CCS NO. James Ranch Unit #148H
 BILL TO BOPCO
 SOLD TO BOPCO
 SHIP TO BOPCO

LAND OTHER
 DATE PREPARED June 22, 2013
 PAGE 1 OF 1
 FED. WAT. FREIGHT VIA LOCATION

WELLHEAD SIZE 13 3/8 MAKE MBS S/N 2253955-01-01 Lower W.P. SK PN
 VALVE SIZES MODEL TRIM S/N 216751-02-03 Upper W.P. SK PN
 HANGER SIZE TYPE CSG/TBG SIZE 13 3/8 WEIGHT 48# GRADE H40 THREAD 740 PSI 61/80

WORK PERFORMED

Drove to Shop, loaded additional BX160, 13 3/8 O-Ring, 13 3/8 W.O Seal, 13" Test Plug, w/Running tool bit box, Crossover- IFF Pin X-hole by-A11412". Drove to location met with C/M, held JHA. Observed welder cut conductor to bottom of collar, then cut 13 3/8 casing 53" below ground level, landing equipment at 6" below ground level. Top of Hanger as specified by C/M. Observed welder face and level casing. Landed MBS leveling and two backing piping valves running N-S. Observed welded weld 13 3/8 Saw keeping temp 97 deg below 250°F. Tested weld to 600 PSI for 10 min. Test Good. Pulled 13" tall W.B. before landing equipment. Loaded tools, drove back to Shop.

13 3/8 casing cut short placing top of string at 16" below ground level - C/M is aware.

ITEM	QTY	DESCRIPTION	PART NO.	UNIT PRICE	DIS-COUNT	TOTAL
1	1	Bused Gas Monitor		100.00		100.00
2	1	Test Pump		25.00		25.00

F.O.B. MANUFACTURING PLANT

TOTAL PARTS AND MATERIALS 125.00

LABOR FROM: HR & DATE 6 AM 6/22/13 TO: HR & DATE 6 PM 6/22/13 REG HOURS 12 QT. HOURS RATE 81.00 QT. RATE 972.00

LOGGING FREIGHT OR MISCELLANEOUS MEALS MILEAGE 106 @ 3.25 PER MILE 344.50

PERFORMANCE REVIEW

	EXCEEDED EXPECTATIONS	MET EXPECTATIONS	NEEDS IMPROVEMENT	DID NOT MEET EXPECTATIONS	EST. CHARGES
Serviceman Arrived at Location On Time	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	TOTAL CHARGES
Serviceman's Attitude	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	JOB TYPE
Serviceman's Competency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Drilling <input checked="" type="checkbox"/>
Service Facility Office Support	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Section (A) (B) (C), (circle one)
Did Serviceman Properly Review CAM issued JHA	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	System MBS (fill in MBS TSW SS etc.)

OTHER (PLEASE LIST)

CUSTOMER STAMP

WELL NAME James Ranch Unit 148H
 AFE # IRU #148H
 COST CODE 4130
 DATE 6/22/13
 SIGNATURE Ken White

MAKE SURE PROPER TAX IS ADDED TO EACH INVOICE

RIG DELAY RESULTING FROM CAMERON SERVICE OR EQUIPMENT?
 YES NO
 IF YES PLEASE GIVE YOUR COMMENTS:

Completion/Decompletion
 Frac tree
 Prod. Tree
 Lubricator
 Production
 Greasing
 Valve / Act.
 SD Lubricator
 OTHER weld-on

CAMERON REP "Print" Scott Lyndey
 CUSTOMER REP "Print" Ken White
 DATE 6/22/13

Reviewed by District Mgr. _____ FPR Submitted YES NO

Signature _____ FPR# _____
 Date _____ Date _____

