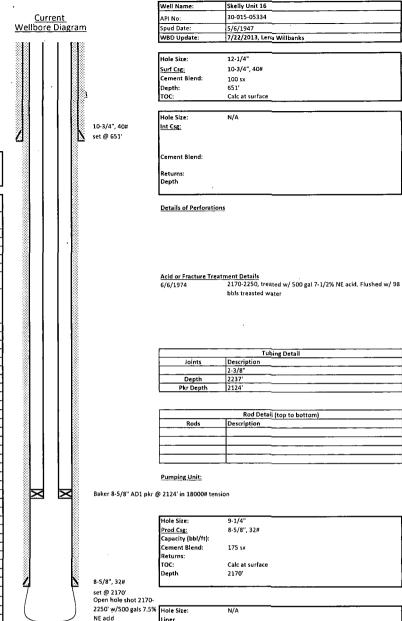
Submit I Copy To Appropriate District Office	State of New M		Form C-103	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	aral Resources	October 13, 2009 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	J DIVISION	30-015-05334	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease STATE FEE FED	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			CHELLINIDHE	
PROPOSALS.)			SKELLY UNIT 8. Well Number: 016	
1. Type of Well: Oil Well	Gas Well Other INJECTIO	<u> </u>	9. OGRID Number 269324	
2. Name of Operator LINN OPERATING, INC.			9. OGRID Number 209324	
3. Address of Operator			10. Pool name or Wildcat	
600 TRAVIS, SUITE 5100, HOUS	TON, TEXAS 77002		GRAYBURG JACKSON;SR-Q-G-SA	
4. Well Location				
	60 feet from the S			
Section 21	Township 17S 11. Elevation (Show whether DI	Range 311		
	11. Lievation (Show whether Di	, MD, N1, ON, eic.)		
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB	
DOWNHOLE COMMINGLE		,		
OTHER: RTI		OTHER:		
			d give pertinent dates, including estimated date	
of starting any proposed we proposed completion or rec	•	C. For Multiple Cor	npletions: Attach wellbore diagram of	
	•			
Project Scope: POH w/ Tbg & P		d RTI		
1. Test anchors prior to rigg			RECEIVED	
2. MIRO WO rig and record casing and tubing pressure.				
 Bleed pressure off of wel NU BOP. 	AUG 2 3 2013			
5. Unseat packer and POOH	w/ tubing and packer.		NMOCD ARTESIA	
	r and retrievable bridge plug (S	et BP at 2,120).		
-	. Test backside (tbg/csg annulus	s) to 500psi. Contac	ct Engr with results and discuss plan if	
pressure didn't hold.				
<u> </u>	rrowset 8 5/8" injection pkr an	d on off tool on 2-3	3/8" IPC tubing. Set PKR at 2120'	
9. RDMO 10. RTI				
10. KII				
Spud Date:	Rig Release D	Pate:		
· L				
I hereby certify that the information	ahaya is true and complete to the	aget of my knowlada	a and haliaf	
Thereby certify that the information	above is true and complete to the t	best of my knowledge	e and benet.	
MILIAM	< /			
SIGNATURE MULANTER	TITLE: REC	COMPLIANCE SP	ECIALIST III DATE AUGUST 22, 2013	
Type or print name <u>TERRY B. CAI</u>	LLAHAN E-mail address	: tcallahan@linnene	ergy.com PHONE: 281-840-4272	
For State Use Only				
ADDROVED BY:	M TITLE DE	- HEYDENICY	DATE 8/27/12	
Conditions of Approval (if anv):	Tatily Dichard Inca	NMACA- 24 h	DATE 8/27/13 rs. prior to running MIT	
2. 1. F. L. 1. (" m.")). /	ougy much sige.	-1,111000 - 01 / 90	is gruse is running mil	

Well Name:	Skelly Unit 16
	Location:
Location	Unit N, 660' FSL & 1980' FWL
Section:	SEC 21-17S-31E
Block:	
Survey:	
County:	Eddy
Lat/Long:	32.8146375309938-103.876823339633
Field:	Fren Seven Rivers
	Elevations:
GL:	
DF.	3803'
KB-GL Calc:	
ck w/log?	

Logging Requirements:		
	_	

5/6/1947	Spud 12-1/4" hole to 651'. Set 10-3/4", 40#, csg w/100 sx cmt, 8-5/8", 32#, csg set @ 2170' w/175 sx cmt.
6/2/1947	Shot well w/ 120qts SNG from 2197' to 2245'. Ran string of 2" EUE tbg to 2237' w/ Robinson Hookwall pkr set
	@ 1921' and shut in to pressure up.
6/10/1947	Completed
6/3/1974	Converted to water injection
6/6/1974	Moved in workover rig 6/6/74. Pulled rods and tbg
	Treated Fren open hole 2170-2250' w/S00 gal 7-1/2% NE acid. Flushed w/ 98 bbls treated water
	Set 68 jts (2140') 2-3/8" OD Salta-lined tbg at 2164'
6/7/1974	Connected well to injection system and commenced injection 6/7/74 into Fren Seven Rivers open hole 2170-
	2250' at the rate of 350 bbls water per day w/ 950# pressure.
6/9/1999	•
	MIRU Pool Well Service. ND WH. NU BOP's. Release Pkr. POH w/ 68 jts. 2-3/8" IPC tbg. ND BOP's & unscrew
	WH. Pull out pkr. RIH w/ new 8-5/8" AD-1 pkr. NU BOP's. RIH w/ 2-3/8" IPC tbg. Test tbg to 4000# above the
	slips. ND BOP's. Circulate pkr @ 2124' w/ 18,000# tension. NU inj line. Left well inj 450 BWPD @ 0#
6/10/1999	Test csg 300# for 15 min. RDMO. Set up MIT test w/ State for 6/14/99 @ 9am
6/14/1999	Ran MIT. Witnessed by State. State returned chart.
	<u> </u>
	
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NE acid

TD: 2250'

N/A

Liner Cement Blend: Returns: Depth

Skelly 16

EDDY COUNTY, NM

30-015-05334

8/21/2013

Project Scope: POH w/ Tbg and Pkr, locate and repair problem and RTI.

Procedure:

- 1. Test anchors prior to rigging up.
- 2. MIRU WO rig and record casing and tubing pressure.
- 3. Bleed pressure off of well.
- 4. NU BOP.
- 5. Unseat packer and POOH w/ tubing and packer.
- 6. RIH w/ workstring, packer and retrievable bridge plug (Set BP at 2,120).
- 7. Test against BP to 500psi. Test backside (tbg/csg annulus) to 500psi. Contact Engr with results and discuss plan if pressure didn't hold.
- 8. If csg tests ok. RIH with arrowset 8 5/8" injection pkr and on off tool on 2-3/8" IPC tubing. Set PKR at 2120'
- 9. RDMO
- 10. RTI

Contact Information:

Briklynd – Asset Engineer Cell – 832-723-4867 Office – 281-840-4275

Joe Hernandez - Foreman Cell – 575-942-9492