

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMLC 046250B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Artesia: Glorieta-Yeso (96830)  
Red Lake, San Andres (97253)**

8. Well Name and No.  
**WILLIAMS B FEDERAL #5**

9. API Well No.  
**30-015-35545**

10. Field and Pool, or Exploratory Area  
**Artesia: Glorieta-Yeso (96830)  
Red Lake, San Andres (97253)  
AND  
Eddy County, New Mexico**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**LRE OPERATING, LLC**

3a. Address c/o Mike Pippin LLC  
**3104 N. Sullivan, Farmington, NM 87401**

3b. Phone No. (include area code)  
**505-327-4573**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FNL & 2230' FEL Unit G  
Sec. 29, T17S, R28E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Recompleted to San Andres</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal <u>Page #1</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/25/13: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3250' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed lower San Andres @ 2874', 80', 86', 94', 2900', 07', 14', 20', 26', 32', 40', 46', 54', 62', 78', 83', 91', 96', 3002', 08', 16', 22', 30', 36', 46', 52', 60', 68', 74', 80', 88', 94', 3100', 06', 14', 22', 32', 40', 46', 52', 60', 72', 76' w/1-0.34" spf. Total 43 holes. On 7/2/13, treated new SA perfs w/3000 gal 15% HCL acid & 65 perf balls & fraced w/60,616# 16/30 Barry White & 20,089# 16/30 resin coated sand in 25# X-linked gel. Set 5-1/2" CBP @ 2850' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed middle San Andres @ 2520', 28', 38', 46', 54', 68', 78', 86', 94', 2600', 10', 18', 28', 34', 40', 50', 58', 68', 78', 2700', 22', 32', 40', 46', 52', 60', 68', 78', 84', 92', 98', 2804', 18', 24' w/1-0.34" spf. Total 34 holes. Treated new SA perfs w/3000 gal 15% HCL acid & 51 perf balls & fraced w/62,775# 16/30 Barry White & 22,477# 16/30 resin coated sand in 20# X-linked gel. Continued on Page #2.

*Accepted for record  
NMDCD 8/27/2013*

**RECEIVED**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mike Pippin** Title

Signature *Mike Pippin* Date

**AUG 27 2013**

**NM Petroleum Engineer (Agent)**

**FOR RECORD**

**July 10, 2013**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **AUG 24 2013**

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**BUREAU OF LAND MANAGEMENT**

**WILSON FIELD OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Continued from Page #1. Set 5-1/2" CBP @ 2498' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 2196', 2200', 06', 12', 20', 30', 40', 48', 62', 70', 80', 86', 94', 2302', 10', 18', 26', 32', 38', 50', 58', 64', 76', 92', 2400', 08', 14', 22', 32', 40', 50', 56', 64', 74', 80', 86' w/1-0.34" spf. Total 36 holes. Treated new SA perfs w/3000 gal 15% HCL acid & 54 perf balls & fraced w/64,599# 16/30 Barry White & 22,534# 16/30 resin coated sand in 20# X-linked gel. Set 5-1/2" CBP @ 2140' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 1932', 36' 40', 44', 53', 65', 84', 90', 96', 2001', 19', 23', 32', 42', 46', 54', 58', 68', 74', 82', 94', 98' w/1-0.34" spf. Total 22 holes. Treated new SA perfs w/3135 gal 15% HCL acid & 33 perf balls & fraced w/38,772# 16/30 Barry White & 23,498# 16/30 resin coated sand in 20# X-linked gel. CO after frac & drill out CBPs @ 2140', 2498', & 2850', & CO to CBP @ 3250'. On 7/8/13, landed 2-7/8" 6.5# J-55 tbg @ 3216'. Ran pump & rods. Released workover rig on 7/10/13. Completed as a single San Andres oil well. We plan to evaluate this well in a few months for a San Andres-Yeso DHC.

Existing Yeso perfs 3291'-3502' are now SI below the CBP @ 3250'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Mike Pippin</b>	Title <b>Petroleum Engineer (Agent)</b>
Signature <i>Mike Pippin</i>	Date <b>July 10, 2013</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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