

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011																														
		1. WELL API NO. 30-015-40842																																	
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
		3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30																															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 3H																															
8. Name of Operator CHEVRON USA INC				9. OGRID 4323																															
10. Address of Operator 15 SMITH RD MIDLAND, TX 79705				11. Pool name or Wildcat BENSON ; BONE SPRING (5200)																															
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> </tr> <tr> <td>Surface: D</td> <td>2</td> <td>19S</td> <td>30E</td> <td></td> <td>1195</td> </tr> <tr> <td>BH: A</td> <td>2</td> <td>19S</td> <td>30E</td> <td></td> <td>1195</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface: D	2	19S	30E		1195	BH: A	2	19S	30E		1195	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>NORTH</td> <td>150</td> <td>WEST</td> <td>EDDY</td> </tr> <tr> <td>NORTH</td> <td>350</td> <td>EAST</td> <td>EDDY</td> </tr> </table>		N/S Line	Feet from the	E/W Line	County	NORTH	150	WEST	EDDY	NORTH	350	EAST	EDDY	<div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED SEP 05 2013 NMOCD ARTESIA </div>	
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13. Date Spudded 05/06/213		14. Date T.D. Reached 05/22/2013		15. Date Rig Released 05/30/2013		16. Date Completed (Ready to Produce) 08/19/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3473																											
18. Total Measured Depth of Well 13095			19. Plug Back Measured Depth		20. Was Directional Survey Made? YES , ATTACHED		21. Type Electric and Other Logs Run																												
22. Producing Interval(s), of this completion - Top, Bottom, Name BENSON; BONE SPRING 8922-13130																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																									
13 3/8		#48		650		17 1/2		Class C		250 sks																									
9 5/8		#40		3500		12 1/4		Class C		650 sks																									
5 1/2		#17		13134		8 3/4		Class C		1200 sks																									
24. LINER RECORD						25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																												
					2 7/8	8186																													
26. Perforation record (interval, size, and number) 8922-13130						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>13040-13130</td> <td>2.0# pb cem-net, 35/65 PozH +adds. Tail 450 sks, 1.27yield</td> </tr> <tr> <td></td> <td>102 bbls, 14.5 ppg 50/50 Poz H + adds dips 2/205 bbls F/W.</td> </tr> <tr> <td></td> <td>Bump plug w/1500 psi over and close DV tool.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	13040-13130	2.0# pb cem-net, 35/65 PozH +adds. Tail 450 sks, 1.27yield		102 bbls, 14.5 ppg 50/50 Poz H + adds dips 2/205 bbls F/W.		Bump plug w/1500 psi over and close DV tool.																		
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28. PRODUCTION																																			
Date First Production 08/19/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing																													
Date of Test 08/19/2013	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 794	Gas - MCF 351	Water - Bbl. 726	Gas - Oil Ratio																												
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By																												
31. List Attachments DIRECTIONAL DRILL SURVEY																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude				Longitude			NAD 1927 1983																												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature <i>Cindy Herrera-Murillo</i> Date 08/29/2013				Printed Name CINDY HERRERA-MURILLO			Title PERMITTING SPECIALIST																												
E-mail Address CHERRERAMURILLO@CHEVRON.COM																																			
<i>Amend / Correct BHL footages</i>																																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5855	T. Todilto	
T. Abo	T. 1 st Bone Spring 7550	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 8405	T. Wingate	
T. Penn	T. 3 rd Bone Spring 8785	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....5855.....to...7549..... No. 3, from.....8405.....to...8785.....
 No. 2, from.....7550.....to....8404..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
5855	7549		Light grey unconsolidated well sorted Fine grained sand with a dark grey calcite cemented shale.	7550	8404		Gray to Dark Grey cross laminated And microcrystalline siltstone
7550	8404		White to light grey sand with unconsolidated very finely grained Poorly sorted siltstone.				