Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-015-36978
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name ENRON STATE	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ENRONSIAIE	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #15
2. Name of Operator		9. OGRID Number 281994	
LRE OPERATING, LLC 3. Address of Operator 10. Pool name or Wildcat			
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake, Glorieta-Yeso NE (96836)	
			Red Lake, Queen-Grayburg-San Andres (51300)
4. Well Location			
Unit Letter D	: 990 feet from the North		feet from the West line
Section 31	Township 17-S 11. Elevation (Show whether DR,	Range 28-E	NMPM Eddy County
	3621' GL	RRD, RI, OR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING		CASING/CEMENT	<u> </u>
DOWNHOLE COMMINGLE]		
CLOSED-LOOP SYSTEM] _	o = u = st =	
OTHER: 13. Describe proposed or completed of	operations (Clearly state all pertinent details a		including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
After its recompletion to San Andres, this well was 1 st Delivered on 8/22/13 with its IP Test on 9/9/13 for 67 BOPD, 106 MCF/D, & 199			
BWPD. We plan to DHC this well soon as per DHC-4609M.			
Pro-			
I LECEIVED			
SEP			
			INMOCD ARTS
Existing Yeso Perfs (3285'-3524') are Shut-In below CBP @ 3106'.			
Spud Date: 6/25/09 Drilling Rig Release Date: 7/4/09			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Miletiskin TITLE Petroleum Engineer - Agent DATE 9/10/13			
Type or print name Mike Pip			
For State Use Only			
APPROVED BY: NOOL TITLE SISTER SPEWIND DATE 9/12/2013			
Conditions of Approval (if any):			