

Subinit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40214
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701		7. Lease Name or Unit Agreement Name Clydesdale 1 Fee
4. Well Location Unit Letter <u>A</u> : <u>380</u> feet from the <u>North</u> line and <u>150</u> feet from the <u>East</u> line Section <u>1</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number: 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3434' GR		9. OGRID Number: 229137
		10. Pool name or Wildcat Penasco Draw, San Andres, Yeso 50270

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

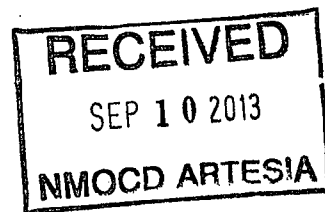
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/19/13 Test csg to 7500# for 30min, ok. Spot 3000 gals 15% HCL to clean casing. Set plug @ 7387.
3/20/13 Perforate 10 stages, 7350 – 3000. See attachment
4/2/13 Drilled out plugs. PBTB @ 7387.
4/4/13 TIH w/68jts 2-7/8" J55 6.5# tbg. EOT @ 2383. RIH w/rods and ESP pump. Hang on.



Spud Date: 2/26/13

Rig Release Date: 3/11/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C Jackson TITLE Regulatory Analyst DATE 9/9/13

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087

For State Use Only

APPROVED BY: R Dade TITLE Dist H Supervisor DATE 9/12/2013
Conditions of Approval (if any)

Perf @ 7350 - 7050, 36 holes. Frac w/186,332 gals gel, 13,202 gals slickwater, 212,330# 20/40 Brown sand, 2,942# 100 mesh, 28,583# 16/30 CRC. Set plug @ 6968.

Perf @ 6900 - 6600, 36 holes. Acidize w/4012 gals 15% HCL. Frac w/181,835 gals gel, 23,358 gals slickwater, 210,193# 20/40 Brown sand, 5,039# 100 mesh, 33,813# 16/30 CRC. Set plug @ 6525.

Perf @ 6450 - 6150, 36 holes. Acidize w/2011 gals 15% HCL. Frac w/179,254 gals gel, 23,567 gals slickwater, 207,686# 20/40 Brown sand, 5,016# 100 mesh, 28,862# 16/30 CRC. Set plug @ 6075.

Perf @ 6000 - 5700, 36 holes. Acidize w/3972 gals 15% HCL. Frac w/219,868 gals gel, 19,056 gals slickwater, 198,880# 20/40 Brown sand, 4,499# 100 mesh, 27,836# 16/30 CRC. Set plug @ 5625.

Perf @ 5550 - 5250, 36 holes. Acidize w/3990 gals 15% HCL. Frac w/180,913 gals gel, 20,570 gals slickwater, 213,275# 20/40 Brown sand, 5,850# 100 mesh, 31,108# 16/30 CRC. Set plug @ 5175.

Perf @ 5100 - 4800, 36 holes. Acidize w/3937 gals 15% HCL. Frac w/183,546 gals gel, 16,781 slickwater, 217,189# 20/40 Brown sand, 4,669# 100 mesh, 30,589# 16/30 CRC. Set plug @ 4725.

Perf @ 4650 - 4350, 36 holes. Acidize w/4065 gals 15% HCL. Frac w/184,696 gals gel, 16,770 gals slickwater, 216,229# 20/40 Brown sand, 4,423# 100 mesh, 27,627# 16/30 CRC. Set plug @ 4275.

Perf @ 4200 - 3900, 36 holes. Acidize w/3975 gals 15% HCL. Frac w/188,626 gals gel, 17,040 gals slickwater, 222,678# 20/40 Brown sand, 5,282# 100 mesh, 28,586# 16/30 CRC. Set plug @ 3825.

Perf @ 3750 - 3400, 36 holes. Acidize w/4014 gals 15% HCL. Frac w/181,368 gals gel, 15,921 gals slickwater, 220,145# 20/40 Brown sand, 5,785# 100 mesh, 29,838# 16/30 CRC. Set plug @ 3375.

Perf @ 3300 - 3000, 36 holes. Acidize w/3937 gals 15% HCL. Frac w/185,293 gals gel, 19,155 gals slickwater, 209,450# 20/40 Brown sand, 5,961# 100 mesh, 37,243# 16/30 CRC.