

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Well API No.	30-015-29691
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCDA-ARTESIA

1a Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. <input type="checkbox"/> Other		Spud 16 State	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Well No. 1	
3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		9. Pool name or Wildcat Harroun Ranch (Delaware) NE	
4. Well Location Unit Letter Unit P 760' feet from the FSL line ar 330' feet from the FEL line Section Sec. 16 Township T23S Range R29E NMPM County Eddy			
10. Date Spudded 7-23-97 / 12-3-04	11. Date T.D. Reached 8-4-1997	12. Date Completed 12-14-2004	13. Elevations (DF, RKB, RT, GR, etc) GL 2961', DF 2975', KB 2976'
14. Elev. Casinghead			
15. Total Depth: MD 8100'	16. Plug Back T.D.: 7650' CIBP	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY
19. Producing Intervals(s), of this completion - Top, Bottom, Name 6550-6562' Brushy Canyon		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run submitted with orig completion rpt in 1998: PEX/HALS, CMR, MSCT		22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8" H-40	48#	356'	17 1/2"	400 sx	
8 5/8" K-55	32#	2945'	11"	700 sx	
5 1/2" K-55	17 & 15.5#	8100'	7 7/8"	975 sx	
24 Liner Record					
Size	top	Bottom	Sacks Cement	Screen	25 Tubing Record
					Size
					Depth Set
					Packer Set
					2 7/8"
					5 1/2" Arrowset
					6462'
26. Perforation record (interval, size, and number) 6550-6562' total 24 holes (0.41" EHD)			27. Acid, Shot, Fracture, Cement, Squeeze, ETC.		
			Depth Interval		
			Amount and Kind Material Used		
			6550-6562' 1000 gals 7.5% Pentol-200 acid + 36 BS		
			6550-6562' 11,000 gals Spectra-Star-2500 pad + 28,854 gals		
			Spectra-Star-2500 frac + 107,380# 16/30 white sd +		
			15,045# 16/30 CR-4000 + 6300 gals 2% slick wtr flush		

28 PRODUCTION							
Date First Production 12-23-2004		Production Method (Flowing, Gas lift, pumping - Size and type pump) FLWG				Well Status (Prod. Or Shut-In) producing	
Date of Test 12-28-2004	Hours Tested 24	Choke Size 5/64"	Prod'n For Test Period	Oil - Bbl 305	Gas - MCF 719	Water - Bbl 510	Gas - Oil Ratio 2357.377049
Tubing Press. 360		Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl 305	Gas - MCF 719	Water - Bbl 510	Oil Gravity - API (Corr). 43 DEG
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By Mr. Danny Hokett	
30. List Attachments N/A							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

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SIGNATURE Candace R. Graham Name Candace R. Graham Title Operations Tech II DATE 10/7/2005

E-mail Address: candi.graham@dvnm.com

DATE 10/7/2005

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology